

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

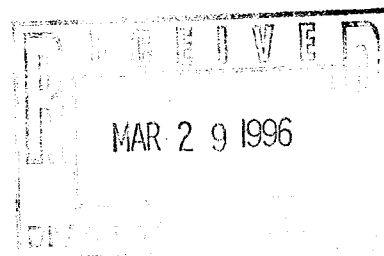
|  |                |                                      |  |   |
|--|----------------|--------------------------------------|--|---|
| <b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>   |                |                                      | 5. Lease Designation and Serial No.<br><b>PATENTED</b>   |   |
| 1a. Type of Work<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>b. Type of Well<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Coalbed Methane <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/> |                |                                      | 6. If Indian, Allottee or Tribe Name<br><br>7. Unit Agreement Name<br>Drunkards Wash UTU67921x |   |
| 2. Name of Operator<br>River Gas Corporation   |                |                                      | 3. Farm or Lease Name<br>TELONIS   |   |
| 3. Address of Operator<br>511 Energy Center Boulevard Northport, Al. 35476   |                |                                      | 8. Well No.<br>15-142  |   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)<br>At surface        1320' FSL & 860' FWL<br>At proposed prod. zone   |                |                                      | 10. Field and Pool, or Wildcat<br>Wildcat  |   |
| 14. Distance in miles and direction from nearest town or post office*<br>9.2 MILES WEST OF PRICE, UT   |                |                                      | 11. 00, Sec., T., R., or 1/4, and Survey or Area<br>SW/SW, SEC. 15, T14S, R9E                  |   |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)        460'   |                | 16. No. of acres in lease        800 |  | 17. No. of acres assigned to this well        160 |
| 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.        3,200'  |                | 19. Proposed depth        3,020'     |  | 20. Rotary or cable tools<br>Rotary               |
| 21. Elevations (Show whether DF, ET, GR, etc.)<br>6300' GR   |                |                                      | 22. Approx. date work will start*<br>April, 1997   |   |
| 23. PROPOSED CASING AND CEMENTING PROGRAM  |                |                                      |  |   |
| Size of Hole   | Size of Casing | Weight per Foot                      | Setting Depth  | Quantity of Cement                                |
| 11"  | 8 5/8"         | 24#                                  | 300'   | 110 sx Class G, 15.8 ppg                          |
| 7 7/8"   | 5 1/2"         | 17#                                  | 2,990'   | 50/50 Pozmix, tail RFC                            |

SEE EXHIBIT "B"

**EXHIBITS ATTACHED:**

EXHIBIT "A" LOCATION PLAT  
 EXHIBIT "B" DRILLING PROGRAM  
 EXHIBIT "C" BOPE DIAGRAM  
 EXHIBIT "D" SURFACE USE PLAN  
 EXHIBIT "E" PROPOSED LOCATION/ACCESS  
 EXHIBIT "F" TYPICAL ROAD X-SECTION  
 EXHIBIT "G" LOCATION LAYOUT  
 EXHIBIT "H" WELL SITE LAYOUT  
 EXHIBIT "I" EVIDENCE OF BOND

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed Terry D. Burns *Terry D. Burns* Title Geologist

Date March 22, 1996

(This space for Federal or State office use)

API NO. 43-007-30319

Approved by *Matthew*

Approval Date *Petroleum Engineer*

Date 10/24/96

Conditions of approval, if any:

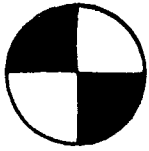
\*See Instructions On Reverse Side

POWERS ELEVATION CO., INC.  
P.O. Box 440889  
Aurora, CO 80044  
(303) 321-2217

EXHIBIT "A"

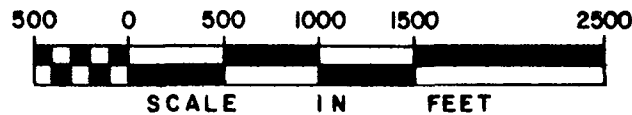
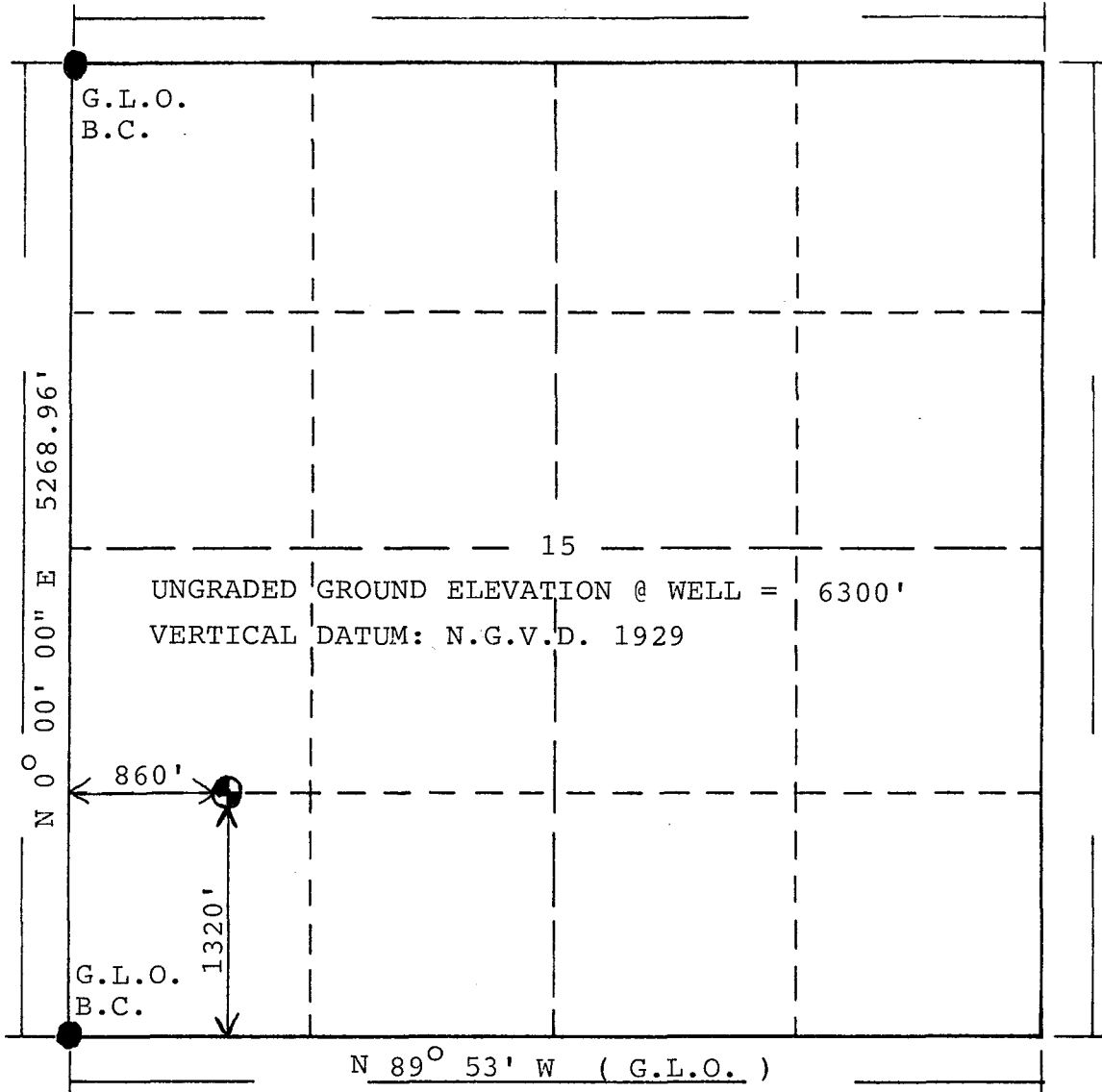
ALL POWERS ELEVATION CO., INC.  
elevations originate from  
accepted U.S. Benchmarks

R. 9 E



N

BASIS OF BEARING: EAST LINE OF SECTION 16  
FROM G.L.O. PLAT.



Powers Elevation Co., Inc. of Denver, Colorado has in accordance with a request from CHARLES WILLIS for RIVER GAS CORP. determined the location of # 15 - 142 TELONIS to be 1320' FSL & 860' FWL OF Section 15, Township 14 S Range 9 E OF THE SALT LAKE Meridian,

CANBON County, UTAH

REGISTERED LAND SURVEYOR  
22-140833-2201  
THOMAS E. NELSON

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

#15-142 Telonis

Date: 10 / 13 / 95

Licensed Land Surveyor No. 22-140833-2201  
State of UTAH

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. Lease Designation and Serial No.

PATENTED

6. If Indian, Allotted or Tribe Name

7. Unit Agreement Name

Drunkards Wash UTU67921x

3. Farm or Lease Name

TELONIS

9. Well No.

15-142

10. Field and Pool, or Wildcat

Wildcat

11. 00, Sec., T., S., R., or 6th.  
and Survey or Area

SW/SW, SEC. 15, T14S, R9E

12. County or Parish

CARBON

13. State

UT.

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other Coalbed Methane

Single Zone ☐Multiple Zone ☐

2. Name of Operator

River Gas Corporation

3. Address of Operator

511 Energy Center Boulevard Northport, Al. 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1320' FSL &amp; 860' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

9.2 MILES WEST OF PRICE, UT

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drg. line, if any)

460'

16. No. of acres in lease

800

17. No. of acres assigned to this well

160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3,200'

19. Proposed depth

3,020'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, ET, GR, etc.)

6300' GR

22. Approx. date work will start\*

April, 1997

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole

Size of Casing

Weight per Foot

Setting Depth

Quantity of Cement

11"

8 5/8"

24#

300'

110 sx Class G, 15.8 ppg

7 7/8"

5 1/2"

17#

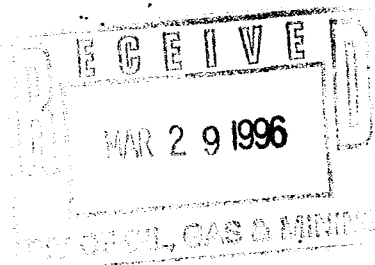
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50/50 Pozmix, tail RFC

SEE EXHIBIT "B"

## EXHIBITS ATTACHED:

- EXHIBIT "A" LOCATION PLAT
- EXHIBIT "B" DRILLING PROGRAM
- EXHIBIT "C" BOPE DIAGRAM
- EXHIBIT "D" SURFACE USE PLAN
- EXHIBIT "E" PROPOSED LOCATION/ACCESS
- EXHIBIT "F" TYPICAL ROAD X-SECTION
- EXHIBIT "G" LOCATION LAYOUT
- EXHIBIT "H" WELL SITE LAYOUT
- EXHIBIT "I" EVIDENCE OF BOND



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Signed Terry D. Burns *Terry D. Burns* Title Geologist

Date March 22, 1996

(This space for Federal or State office use)

App. No. 43-007-30319

Approval Date

Approved by *M. Matthews*

Title Petroleum Engineer

Date 10/24/96

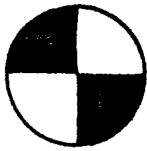
Conditions of approval, if any:

\*See Instructions On Reverse Side

POWERS ELEVATION CO., INC.  
P.O. Box 440889  
Aurora, CO 80044  
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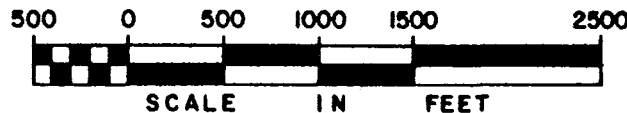
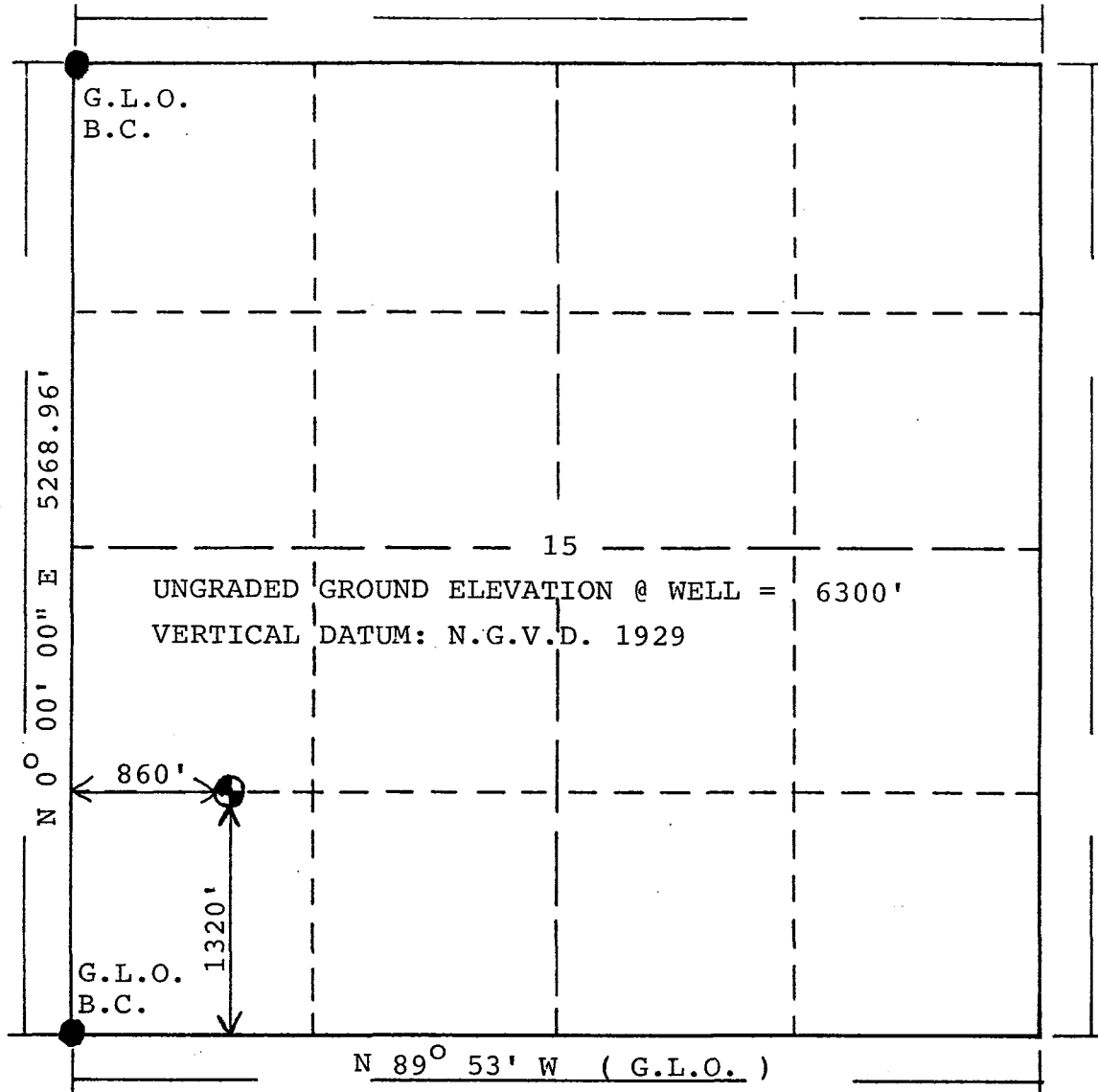
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REGISTERED LAND SURVEYOR  
22-140833-2201  
THOMAS E. NELSON

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of  
#15-142 Telonis

Date: 10 / 13 / 99

Licensed Land Surveyor No. 22-140833-2201  
State of UTAH

EXHIBIT "B"DRILLING PROGRAM

Attached to Form 3  
 River Gas Corp.  
 #15-142 Telonis  
 SW/4 SW/4, Sec. 15, T14S, R9E  
 1320' FSL & 860' FWL  
 Carbon County, Utah

1. The Geologic Surface Formation

Upper Mancos Shale

2. Estimated Tops of Important Geologic Markers.

|                  |       |
|------------------|-------|
| Blue Gate/Ferron | 2600' |
| Ferron/Tununk    | 2890' |

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 2600' to 2770'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable minerals deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

4. The Proposed Casing and Cementing Programs

| <u>HOLE<br/>SIZE</u> | <u>SETTING DEPTH<br/>(INTERVAL)</u> | <u>SECTION<br/>LENGTH</u> | <u>SIZE<br/>(OD)</u> | <u>WEIGHT, GRADE<br/>&amp; JOINT</u> | <u>NEW,<br/>USED</u> |
|----------------------|-------------------------------------|---------------------------|----------------------|--------------------------------------|----------------------|
| 11                   | 300'                                | 300'                      | 8 5/8                | 24#                                  | new                  |
| 7 7/8                | 2990'                               | 2990'                     | 5 1/2                | 17#                                  | new                  |

Cement Program

Surface Casing: 110 sx Class G, 15.8 ppg cement

Production Casing: 50/50 Pozmix and tail in with RFC. The 50/50 Pozmix accounts for 75% total cement, RFC 25%.

Total sx cement 336.  
Cement volumes will vary depending on  
formations encountered and hole conditions.

The following shall be entered in the driller's log:

- (1) Blowout preventer pressure tests, including test pressures and results;
- (2) Blowout preventer tests for proper functioning;
- (3) Blowout prevention drills conducted;
- (4) Casing run, including size, grade, weight, and depth set;
- (5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- (6) Waiting on cement time for each casing string;
- (7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

|          |             |   |
|----------|-------------|---|
| 0-300    | 11" hole    | Drill with air, will mud-up<br>if necessary |
| 300-3020 | 7 7/8" hole | Drill with air.<br>400 psi @ 1500-1800 Scf. |

7. The Testing, Logging and Coring Programs to be Followed

|        |            |          |   |
|--------|------------|----------|---|
| 0-300  | Gamma Ray  |          |   |
| 300-TD | Gamma Ray, | Density, | Neutron Porosity,<br>Induction, Caliper |

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1450 psi maximum.

No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled in July 1996.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

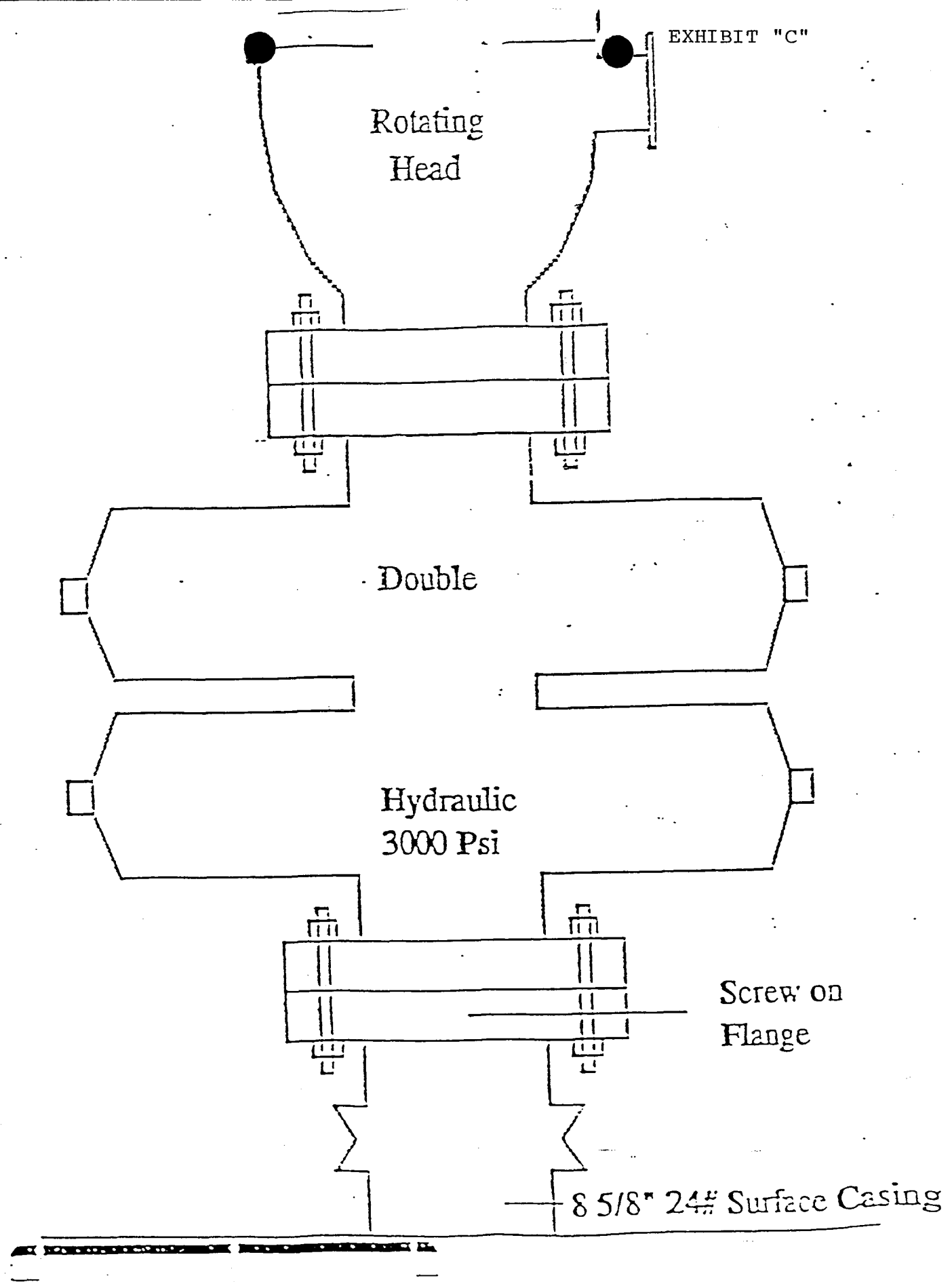




EXHIBIT "D"MULTIPOINT SURFACE USE PLAN

Attached to Form 3  
River Gas Corp.  
#15-142 Telonis  
SW/4 SW/4 Sec. 15, T14S, R9E  
1320' FSL & 860' FWL  
Carbon County, Utah

## 1. EXISTING ROADS

- A. See Exhibit "E". We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in same or better condition.
- B. From underpass beneath Hwy. 6, travel west on Westbrook .6 mile to four-way stop, thence right on Fairground Rd. 0.7 mile, turns into Gordon Creek Rd., follow to three-way stop. Go right (northwest) on Gordon Creek Rd. .3 mile to four-way stop, thence left on Gordon Creek Rd. .5 mile to gravel road on left. Follow gravel road 4.9 miles, thence right on dirt road .6 mile then right on dirt two track 1.3 mile, then left (north) .2 mile to location.

## 2. PLANNED ACCESS

See Exhibit "E". .2 mile of new access is required.

- A. Maximum Width: 14' travel surface with 27' base
- B. Maximum grade: 1%
- C. Turnouts: None
- D. Drainage design: Drainage will be left as is. Water will be diverted around well pad as necessary.
- E. Cuts and fills: None
- F. Surfacing materials: 4" sand and gravel if necessary.
- G. Gates, cattleguards, fence cuts: One on existing road at 6 mile mark from Price.

If well is productive, road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

### 3. LOCATION OF EXISTING WELLS

- A. See Exhibit "E". There are no existing wells within a one-mile radius of the proposed location.

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. If the well is a producer, installation of production facilities will be as shown on EXHIBIT "H". Buried powerlines run along access on the east or north, gathering lines on the south or west.
- B. Rehabilitation of all pad areas not used for production facilities will be made in accordance with BLM stipulations.

### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for drilling will be purchased from the Price River Water Improvement District (tel. 801-637-6350). This has been arranged by Mr. Michael J. Farrens, Vice President of River Gas Corp. - Utah Operations. He has been in contact with Mr. Phillip Palmer. Mr. Farrens has discussed this arrangement with Mark Page of the Division of Water Rights (tel. 801-637-1303) over the telephone. The Division of Water Rights is to furnish the Oil & Gas Division with a letter of approval concerning this matter.
- B. Water will be transported by truck over approved access roads.
- C. No water well is to be drilled for this location.

### 6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials needed will be obtained locally and hauled to the location on existing roads.
- B. No construction or surfacing materials will be taken from Federal/Indian land.

### 7. METHODS FOR HANDLING WASTE DISPOSAL

- A. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with

four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- B. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade.

No liquid hydrocarbons will be discharged to the reserve pit or location.

- C. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- D. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

#### 8. ANCILLARY FACILITIES

- A. We anticipate no need for ancillary facilities with the exception of three trailers to be located on the drill site.

#### 9. WELLSITE LAYOUT

- A. Available topsoil will be removed from the location and stockpiled. If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross-ripping to the depth of the topsoil material may be necessary. Location of mud tanks, reserve and burn pits, and soil stockpiles will be located as shown on the attachments.
- B. A blooie pit will be located 150' diagonally from the drill hole. A line will be placed on the surface from the center hole to the burn pit. Burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- C. Access to the well pad will be as shown on Exhibit "G".
- D. Natural runoff will be diverted around the well pad.

#### 10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- B. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- E. Date of commencement will be July, 1996. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

#### 11. SURFACE OWNERSHIP

- A. The wellsite and access road will be constructed on lands owned by the Telonis family represented by Nick Sampinos, attorney, 80 West main, Ste. 201, Price, UT 84501. The operator shall contact the landowner and the Division of Oil, Gas & Mining 48 hours prior to beginning construction activities.

#### 12. OTHER INFORMATION

The primary surface use is grazing. The nearest dwelling is  $\pm 1.4$  mile northeast of the location. Gordon Creek is 0.8 mile north.

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.

The backslope will be constructed no steeper than 4:1, the foreslope no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on

the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. COMPANY REPRESENTATIVE

THROUGH A.P.D. APPROVAL

Janet Watson  
Agent/Consultant for  
River Gas Corp.  
P. O. Box 440889  
Aurora, Co. 80044  
(303) 321-2217

MAIL APPROVED A.P.D. TO

Terry Burns  
River Gas Corp.  
511 Energy Cntr. Blvd.  
Northport, AL 35476  
(205) 759-3282

FIELD REPRESENTATIVE

Steve Prince  
(801) 637-8876  
M-(801) 636-5256

DIRT CONTRACTOR

NELCO  
Larry Jensen  
(801) 637-3495  
M-(801) 636-5268

14. CERTIFICATION

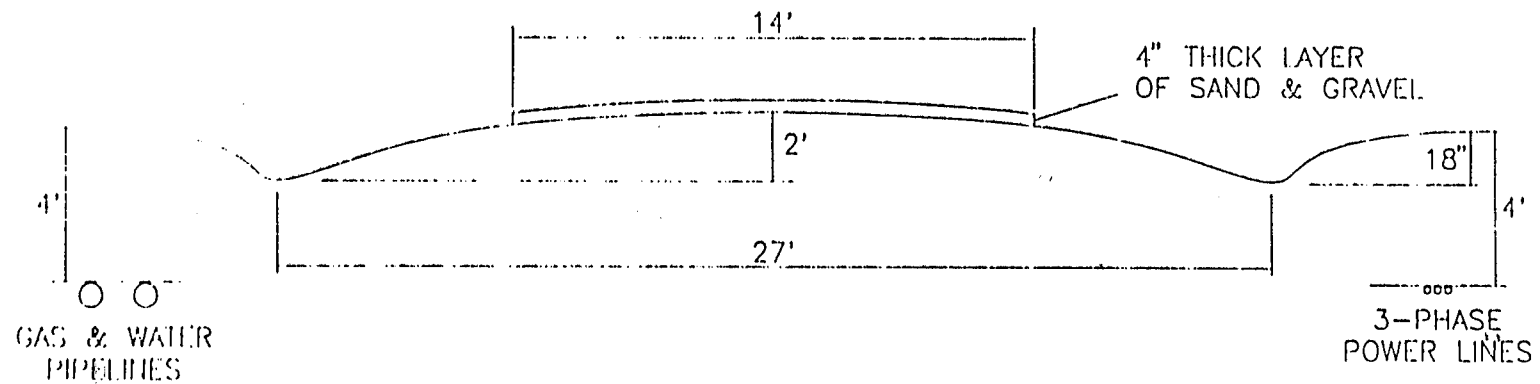
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/11/95  
Date

Janet Watson  
Janet Watson  
Agent for River Gas Corp.



# RIVER GAS CORPORATION

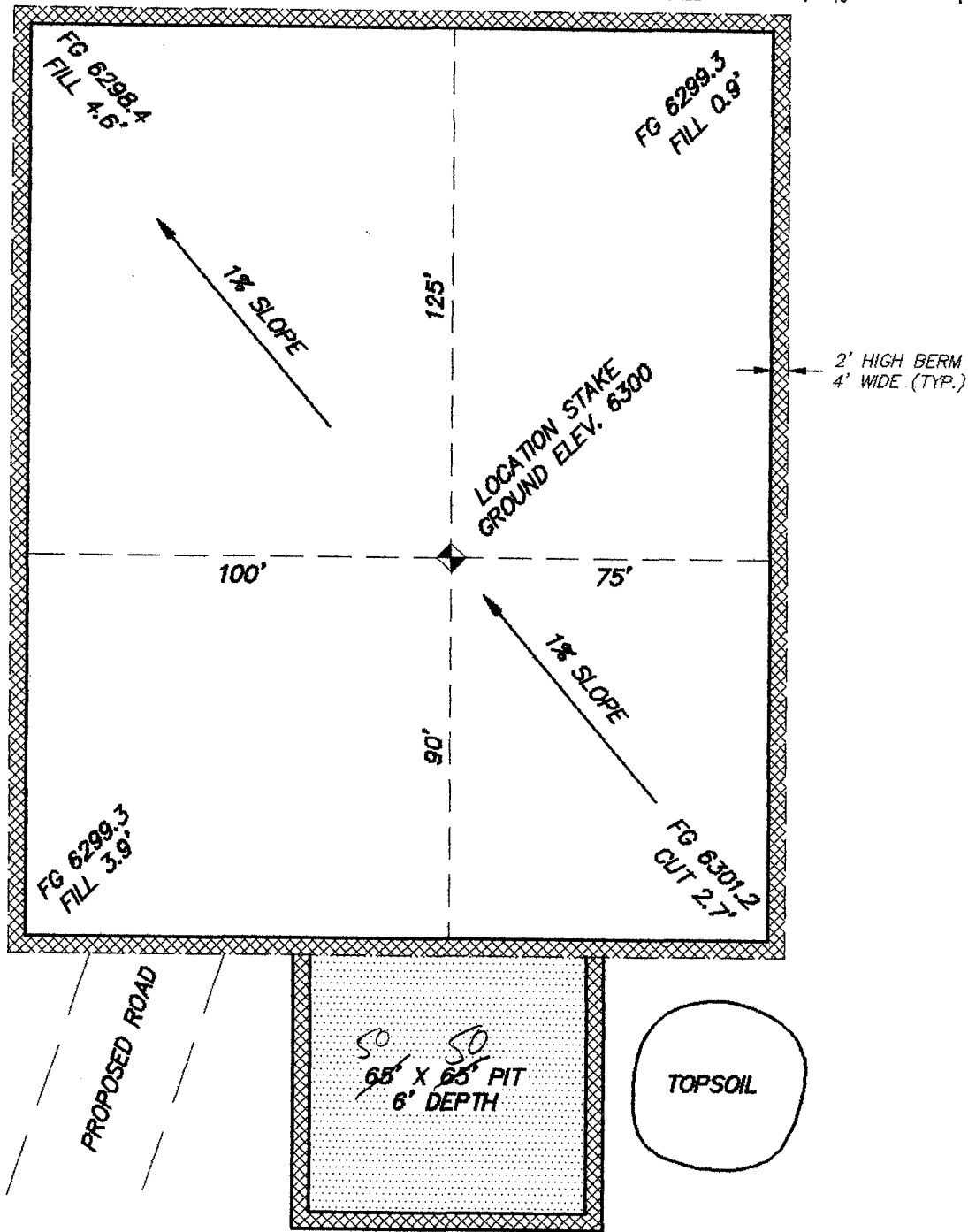
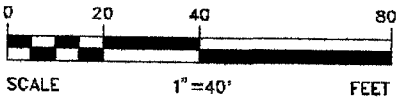
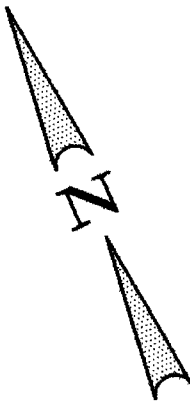


## TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

3/23/95

**RIVER GAS CORPORATION  
TELONIS #15-142 LOCATION  
PIT & PAD LAYOUT**



**Powers Elevation  
Co., Inc.**  
OIL FIELD ENGINEERS ■ SURVEYORS  
13900 E. HARVARD AVE., SUITE 113  
AURORA, CO. 80014  
(303) 321-2217 FAX (303) 321-2218

FG = FINISHED GRADE

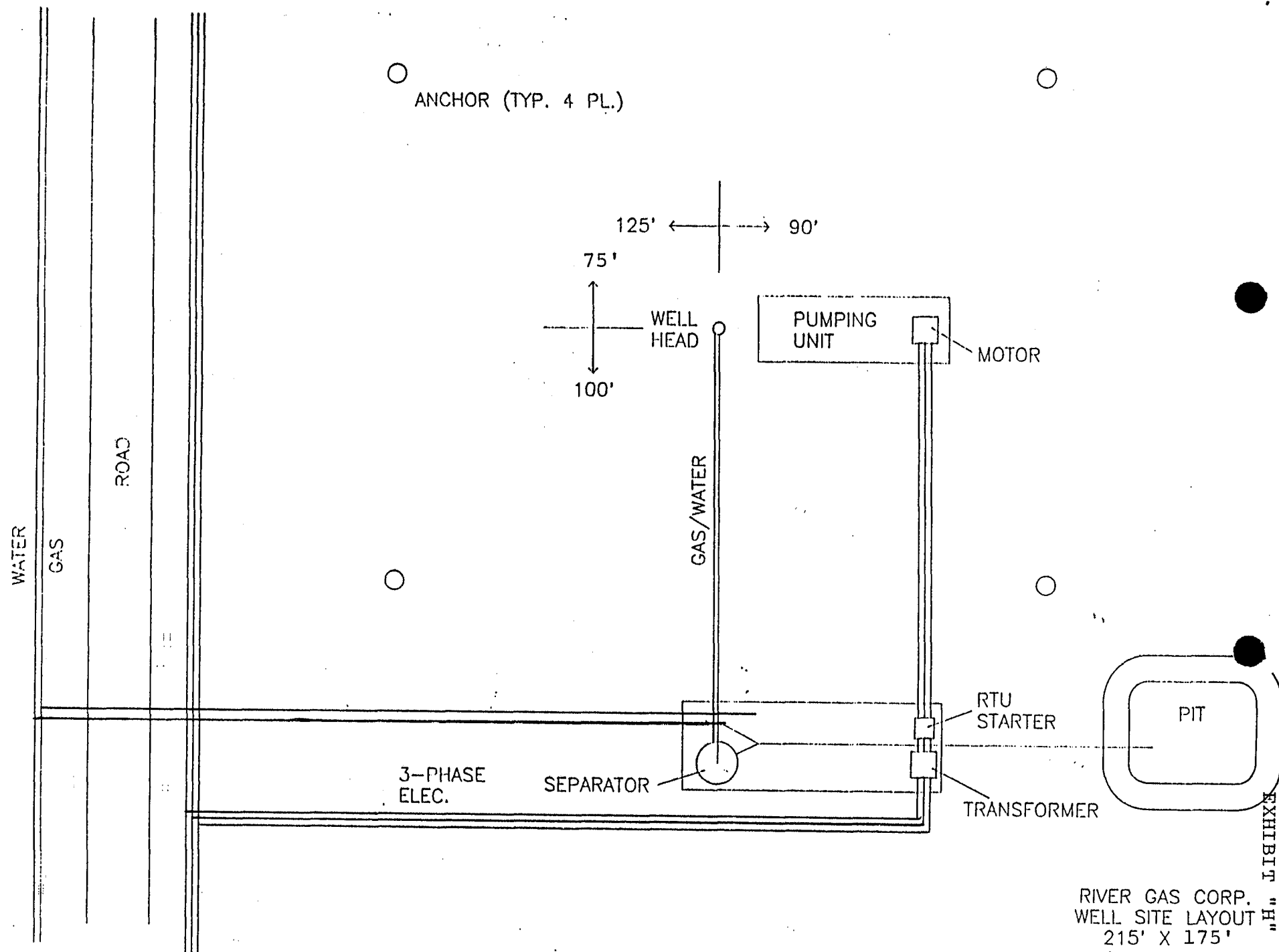
Scale : 1"=40'      Date : 10-21-95  
Surveyed & Drawn by: AMMERMAN  
Checked : AMMERMAN  
Dwg. File : \DWGR12\ROC\16-146P

**CLIENT:**  
**RIVER GAS CORPORATION**  
290 South Highway 55, Box 638  
Price, Utah 84501-0638  
(801) 637-8876/(801) 637-8835

**PIT & PAD LAYOUT**  
**TELONIS #15-142 WELL LOCATION**  
SW 1/4 SECTION 15  
T 14 S, R 9 E  
SALT LAKE MERIDIAN  
CARBON COUNTY, UTAH

**SHEET**  
2  
**OF**  
2





RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

EXHIBIT "H"

**AmSouth Bank**

EXHIBIT "I"

**Birmingham:**

TELEX: 6827189  
Cable: AMSOUBKBHM  
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA  
1900 FIFTH AVENUE NORTH  
BIRMINGHAM, ALABAMA 35203 USA  
OUR REFERENCE NUMBER: 5308586

**International Services**

**Mobile:**

TELEX: 6821116  
Cable: AMSOMBL  
S.W.I.F.T. AMSB US 44

AMENDMENT NUMBER: 002  
TO LETTER OF CREDIT NUMBER: 5308586  
DATE: NOVEMBER 13, 1995

BENEFICIARY:  
STATE OF UTAH  
DEPT. OF NATURAL RESOURCES  
DIV. OF OIL, GAS AND MINING  
355 WEST TEMPLE 3 TRIAD CENTER  
SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

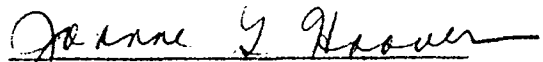
AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD  
SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER 5308586 DATED  
DECEMBER 3, 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED  
TO: 511 ENERGY CENTER BLVD  
NORTHPORT, ALABAMA 35476

\*\*REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER  
TO AMSOUTH BANK OF ALABAMA.\*\*

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.  
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF  
CREDIT AND IS TO BE ATTACHED THERETO.

  
AUTHORIZED SIGNATURE

# AmSouth Bank

EXHIBIT "I"

## Birmingham:

TELEX: 6827189  
Cable: AMSOUBKBHM  
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA  
1900 FIFTH AVENUE NORTH  
BIRMINGHAM, ALABAMA 35203 USA  
OUR REFERENCE NUMBER: S304606

## International Services

## Mobile:

TELEX: 6821116  
Cable: AMSOMBL  
S.W.I.F.T. AMSB US 44

AMENDMENT NUMBER: 005  
TO LETTER OF CREDIT NUMBER: S304606  
DATE: NOVEMBER 13, 1995

## BENEFICIARY:

STATE OF UTAH, DEPARTMENT OF  
NATURAL RESOURCES, DIVISION OF  
STATE LANDS AND FORESTRY  
#3 TRIAD CENTER SUITE 400  
355 WEST TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

AT THE REQUEST OF RIVER GAS CORPORATION 511 ENERGY CENTER BLVD  
NORTHPORT, ALABAMA 35476

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S304606 DATED  
DECEMBER 14, 1990 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGES TO:  
511 ENERGY CENTER BLVD.  
NORTHPORT, ALABAMA 35476.

\*\*REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER  
TO AMSOUTH BANK OF ALABAMA.\*\*

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF  
CREDIT AND IS TO BE ATTACHED THERETO.

  
AUTHORIZED SIGNATURE

## DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

|  |  |   |  |
|--|--|---|--|
| 1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>  |  | 5. Lease Designation and Serial Number:<br>Patented                           |  |
| B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 6. If Indian, Allottee or Tribe Name:   |  |
| 2. Name of Operator:<br>River Gas Corp.  |  | 7. Unit Agreement Name:<br>Drunkards Wash UTU-67921X                          |  |
| 3. Address and Telephone Number:<br>511 Energy Center Blvd., Northport, AL 35476   |  | 8. Farm or Lease Name:<br>Telonis   |  |
| 4. Location of Well (Footages)<br>At Surface: 1320' FSL & 860' FWL<br>At Proposed Producing Zone:  |  | 9. Well Number:<br>15-142   |  |
| 14. Distance in miles and direction from nearest town or post office:<br>9.2 miles west of Price, UT   |  | 10. Field and Pool, or Wildcat:<br>Wildcat                                    |  |
| 15. Distance to nearest property or lease line (feet): 460'  |  | 11. Qtr/Qtr, Section, Township, Range, Meridian:<br>SW/SW, Sec. 15, T14S, R9E |  |
| 16. Number of acres in lease: 800  |  | 12. County:<br>Carbon   |  |
| 17. Number of acres assigned to this well: 160   |  | 13. State: UTAH   |  |
| 18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 3200  |  | 20. Rotary or cable tools:<br>Rotary  |  |
| 21. Elevations (show whether DF, RT, GR, etc.):<br>6300' GR  |  | 22. Approximate date work will start:<br>July 1996                            |  |

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE    | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT       |
|-----------------|-----------------------|-----------------|---------------|--------------------------|
| 11"             | 8 5/8"                | 24#             | 300'          | 110 sx Class G, 15.8 ppg |
| 7 7/8"          | 5 1/2"                | 17#             | 2990'         | 50/50 Pozmix, tail REC   |
| SEE EXHIBIT "B" |                       |                 |               |                          |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## EXHIBITS ATTACHED:

EXHIBIT "A" Location Plat  
 EXHIBIT "B" Drilling Program  
 EXHIBIT "C" BOPE Diagram  
 EXHIBIT "D" Surface Use Plan  
 EXHIBIT "E" Proposed Location/Access  
 EXHIBIT "F" Typical Road X-section  
 EXHIBIT "G" Location Layout  
 EXHIBIT "H" Well Site Layout  
 EXHIBIT "I" Evidence of Bond

24. Name & Signature: Janet Libstone Title: Agent for River Gas Corp. Date: 12/11/95

(This space for State use only)

API Number Assigned: \_\_\_\_\_

Approval: \_\_\_\_\_

Moab District

ACCEPT for unit purposes: eej 12/13/95  
 (1193)

(See Instructions on Reverse Side)

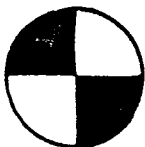
DCHm

POWERS ELEVATION CO., INC.  
P.O. Box 440889  
Aurora, CO 80044  
(303) 321-2217

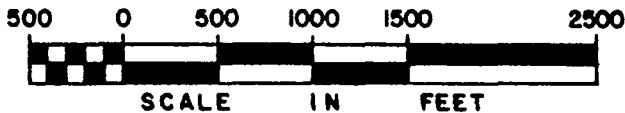
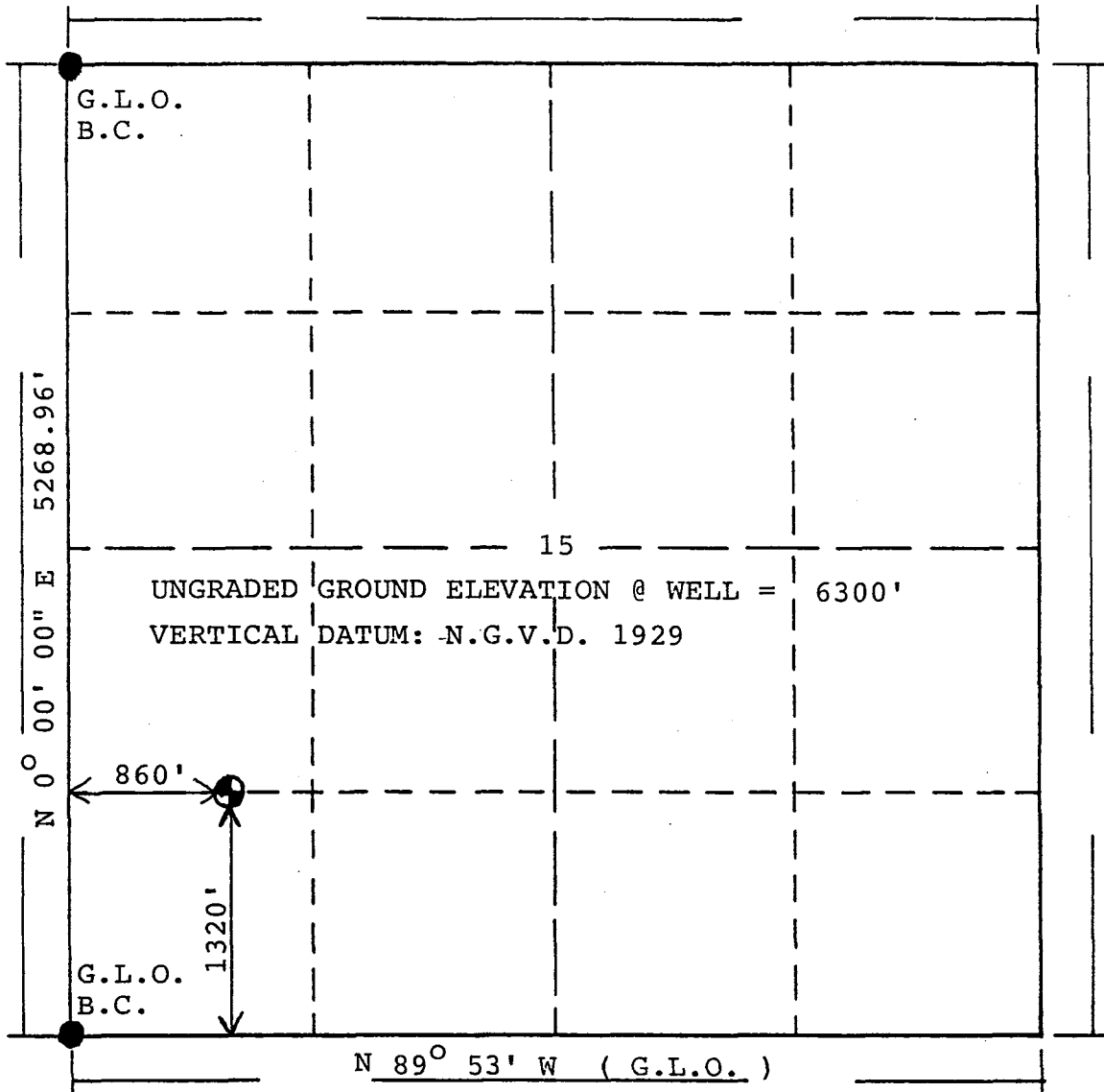
EXHIBIT "A"

All POWERS ELEVATION CO., INC.  
elevations originate from  
accepted U.S. Benchmarks

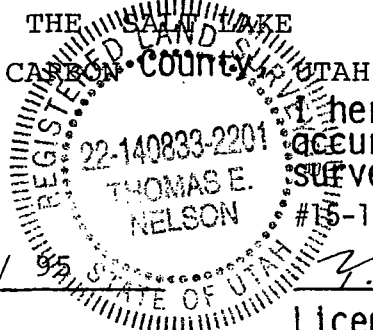
R. 9 E



BASIS of BEARING: EAST LINE OF SECTION 16  
FROM G.L.O. PLAT.



Powers Elevation Co., Inc. of Denver, Colorado has in accordance with a request from CHARLES WILLIS for RIVER GAS CORP. determined the location of # 15 - 142 TELONIS to be 1320' FSL & 860' FWL OF Section 15 , Township 14 S Range 9 E OF THE Meridian,



I hereby certify that this plat is an accurate representation of a correct survey showing the location of #15-142 Telonis

Date: 10 / 13 / 95

*Y. Nelson*  
Licensed Land Surveyor No. 22-140833-2201  
State of UTAH



## RIVER GAS CORPORATION

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)

September 23, 1996

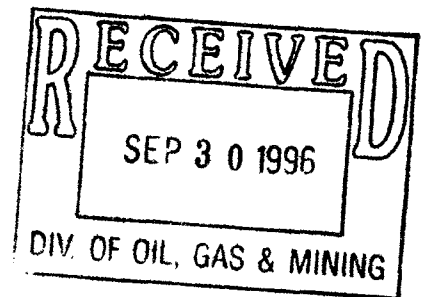
Mr. Michael Hebertson  
Utah Board of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-6100

Dear Mr. Hebertson:

Enclosed for your review are copies of surface land use agreements RGC has negotiated with Nick Sampinos, legal representative for the Telonis Family.

The following land use agreements are included:

1. Telonis 15-142
2. Telonis 16-145
3. Telonis 20-152
4. Telonis 21-90
5. Telonis 21-153
6. Telonis 29-154
7. Telonis 29-155
8. Telonis 30-157



If I can be of any assistance please do not hesitate to call.

Sincerely,

A handwritten signature in cursive script that reads "Callen Hurtt".

Callen Hurtt

STATE OF ALABAMA )  
 )  
COUNTY OF TUSCALOOSA )

Telonis  
15-142

**AFFIDAVIT CONCERNING SURFACE OWNER  
CONSENT REGARDING WELL SITE CONSTRUCTION**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

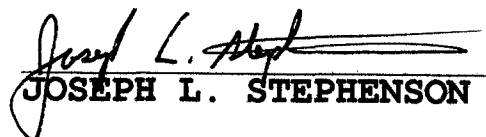
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Telonis 15-142 located in the SW1/4 of SW1/4 of Section 15, T14S, R9E, Carbon County, Utah, the surface area affected by the proposed well site being owned by **Evangelos G. Telonis a/k/a Evangelos George Telonis and Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis and Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis and Fotini Telonis** (hereafter called "surface owner").

4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated effective February 15, 1996 attached hereto as Exhibit "A", and by this reference incorporated herein, **Nick Sampinos, Attorney-in-Fact for said owners** of the Telonis 15-142 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.


DATED this 23rd day of September, 1996.

  
**JOSEPH L. STEPHENSON**

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 23rd day of September, 1996.

(SEAL)

My Commission Expires: 3/8/98

  
NOTARY PUBLIC  
Residing at:  
2995 Meadow Street  
Northport, AL 35476

**WHEN RECORDED RETURN TO:**

William L. Kirk, Jr. - Land Department  
River Gas Corporation  
511 Energy Center Blvd.  
Northport, AL 35476

EXHIBIT "A"

**MEMORANDUM OF SURFACE LAND USE AGREEMENT**

**THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT**, dated effective the 15th day of February, 1996, is by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") whose address is 80 West Main, Suite 201, Price, Utah 84501, (hereinafter referred to as "Grantor"), and **RIVER GAS CORPORATION**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Blvd. Northport, Alabama 35476 (hereinafter referred to as "Grantee").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated February 15, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on **Exhibit "A"** attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

**IN WITNESS WHEREOF**, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.



Dated: 2/15/96

Grantor:

Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises")

Nick Sampinos  
Nick Sampinos

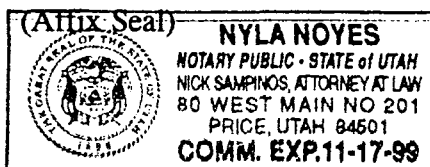
\*\*\*\*\*

STATE OF UTAH

COUNTY OF CARBON

I, the undersigned authority, a Notary Public in and for said County, in said State, hereby certify that Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he duly executed the same as his free and voluntary act and deed for and on behalf of "the Telonises" in his capacity as Attorney-in Fact for the uses and purposes therein set forth.

Given under my hand and seal, this 15 day of February, 1996.



Nyla Noyes  
Notary Public  
Residing at:  
Price, Utah

My Commission Expires: 11-17-99

Dated: February 21, 1996

Grantee:

RIVER GAS CORPORATION

By: Joseph L. Stephenson  
Joseph L. Stephenson  
Its Vice President - Land

STATE OF ALABAMA

COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 21 day of February, 1996.

(Affix Seal)

Dana Campbell  
Notary Public  
Residing at:  
1429 20th Ave. East  
Tuscaloosa, AL 35404

My Commission Expires: 3-8-98

**EXHIBIT "A"**  
**SURFACE OWNERSHIP OF TELONISES.**  
**Page 1 of 3**

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 15th day of February, 1996 by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") as Grantors and River Gas Corporation as Grantee.

**Carbon County, Utah**

1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4 of SW/4, Section 15, T14s-R9e, SLM. (RGC/Telonis 15-142).

1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4, Section 16, T14s-R9e, SLM. (RGC/Telonis 16-145).

1-C. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the center of the SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Pinnacle Peak #2).

1-D. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Arcadia-Telonis Disposal Well).

1-E. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-150).

1-F. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-151).

1-G. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4, Section 20, T14s-R9e, SLM. (RGC/Telonis 20-152).

1-H. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 20, T14s-R9e, SLM. (Texaco-RGC/E. G. Telonis #1).

1-I. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-90).

1-J. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-153).

1-K. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4 Section 29, T14s-R9e, SLM. (RGC/Telonis 29-154).

1-L. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of SW/4, Section 29, T14s-R9e, SLM. (RGC/Telonis 29-155).

**Exhibit "A"**  
**Page 2 of 3**

1-M. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-156).

1-N. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-157).

1-O. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1000') long (61 rods) (0.92 acre), more or less, in the SW/4 of SW/4, Section 15, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 14-142 Well (Well location 1-A).

1-P. A road/pipeline/powerline right-of-way forty foot (40') wide by nine thousand two hundred forty foot (9,240) long (560 rods) (8.50 acres), more or less, running through the southern portion of the SW/4 of SW/4 Section 15, T14s-R9e, SLM (appx 1320'), also running along the north section line of the entirety of Section 21, T14s-R9e, SLM (appx 5,280') and running along the north section line of the NE/4 of Section 20-T14s-R9e, SLM (appx 2,640') which is needed for access to various wells in the Porphyry Bench area.

1-Q. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand nine hundred seventy five foot (2,975') long (181 rods) (2.73 acres), more or less, running through the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to various wells in the Porphyry Bench area.

1-R. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 16-145 Well (Well location 1-B).

1-S. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the N/2 of NE/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-90 Well (Well location 1-I).

1-T. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the N/2 of NW/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-153 Well (Well location 1-J).

1-U. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the W/2 of NE/4 Section 20, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 20-152 Well (Well location 1-G).

1-V. A pipeline/powerline only right-of-way thirty foot (30') wide by three thousand six hundred thirty feet (3,630') long (220 rods) (2.50 acres) more or less, running along the eastern most portion of Section 20, T14s-R9e, SLM, which is needed for infrastructure connection to the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H).

1-W. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running through the SE/4 of Section 20, T14s-R9e, SLM and running through the N/2 of NW/4 of Section 29, T14s-R9e, SLM, which is needed for infrastructure connection for the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H) and the RGC/Telonis 29-154 Well (Well location 1-K).

**Exhibit "A"**  
**Page 3 of 3**

1-X. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running along an existing county road through the E/2 of NE/4 and the N/2 of SE/4 Section 30, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Y. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running along the eastern most portion of the SE/4 Section 19, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Z. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of SE/4 Section 30, T14s-R9e, SLM and through the NW/4 of SW/4 Section 29, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 30-157 Well (Well location 1-N) and the RGC/Telonis 29-155 Well (Well location 1-L).

1-AA. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of NE/4 Section 30, T14s-R9e, SLM and through the N/2 of NW/4 Section 29, T14s-R9e, SLM which is needed for access to the RGC/Telonis 30-156 Well (Well location 1-M) and the RGC/Telonis 29-154 Well (Well location 1-K).

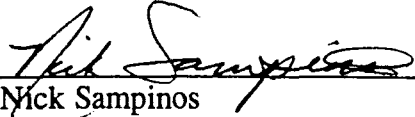
1-BB. A road/pipeline/powerline right-of-way forty foot (40') wide by three thousand five hundred foot (3,500') long (212 rods) (3.22 acres) more or less, running through the SE/4 of SW/4 and the S/2 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 19-151 Well (Well location 1-F) and the Texaco-RGC/Pinnacle Peak #2 Well (Well location 1-C).

1-CC. A road/pipeline/powerline right-of-way forty foot (40') wide by six hundred sixty foot (660') long (40 rods) (.60 acres) more or less, located in the SE/4 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the Texaco-RGC/Arcadia-Telonis Disposal Well (Well location 1-D).

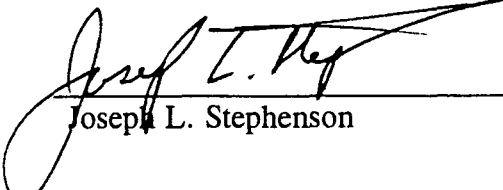
1-DD. A road/pipeline/powerline right-of way forty foot (40') wide by five hundred foot (500') long (31 rods) (.46 acres) more or less, located in the NE/4 of NW/4 Section 19, T14s-R9e, SLM which is needed for access to the RGC/Telonis 19-150 Well (Well location 1-E).

1-EE. A road/pipeline/powerline right of way forty foot (40') wide by two hundred seventy five foot (275') long (16.67 rods) (.25 acres) more or less, located in the NE/4 of NE/4 Section 30, T14s-R9e, SLM, which is needed for access to the RRC/Telonis 30-156 Well (Well location 1-M).

Signed for Identification

  
Nick Sampinos

Signed for Identification

  
Joseph L. Stephenson

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/29/96

API NO. ASSIGNED: 43-007-30319

WELL NAME: TELONIS 15-142  
OPERATOR: RIVER GAS CORPORATION (N1605)

PROPOSED LOCATION:

SWSW 15 - T14S - R09E  
SURFACE: 1320-FSL-0860-FWL  
BOTTOM: 1320-FSL-0860-FWL  
CARBON COUNTY  
DRUNKARDS WASH FIELD (048)

LEASE TYPE: FEE  
LEASE NUMBER:

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date     |
|-------------|----------|----------|
| Engineering |          |          |
| Geology     | CR       | 10/23/96 |
| Surface     | CR       | 10/23/96 |

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal[] State[] Fee[☒  
(Number LETTA OF CREDIT)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 124 OF PRICE)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

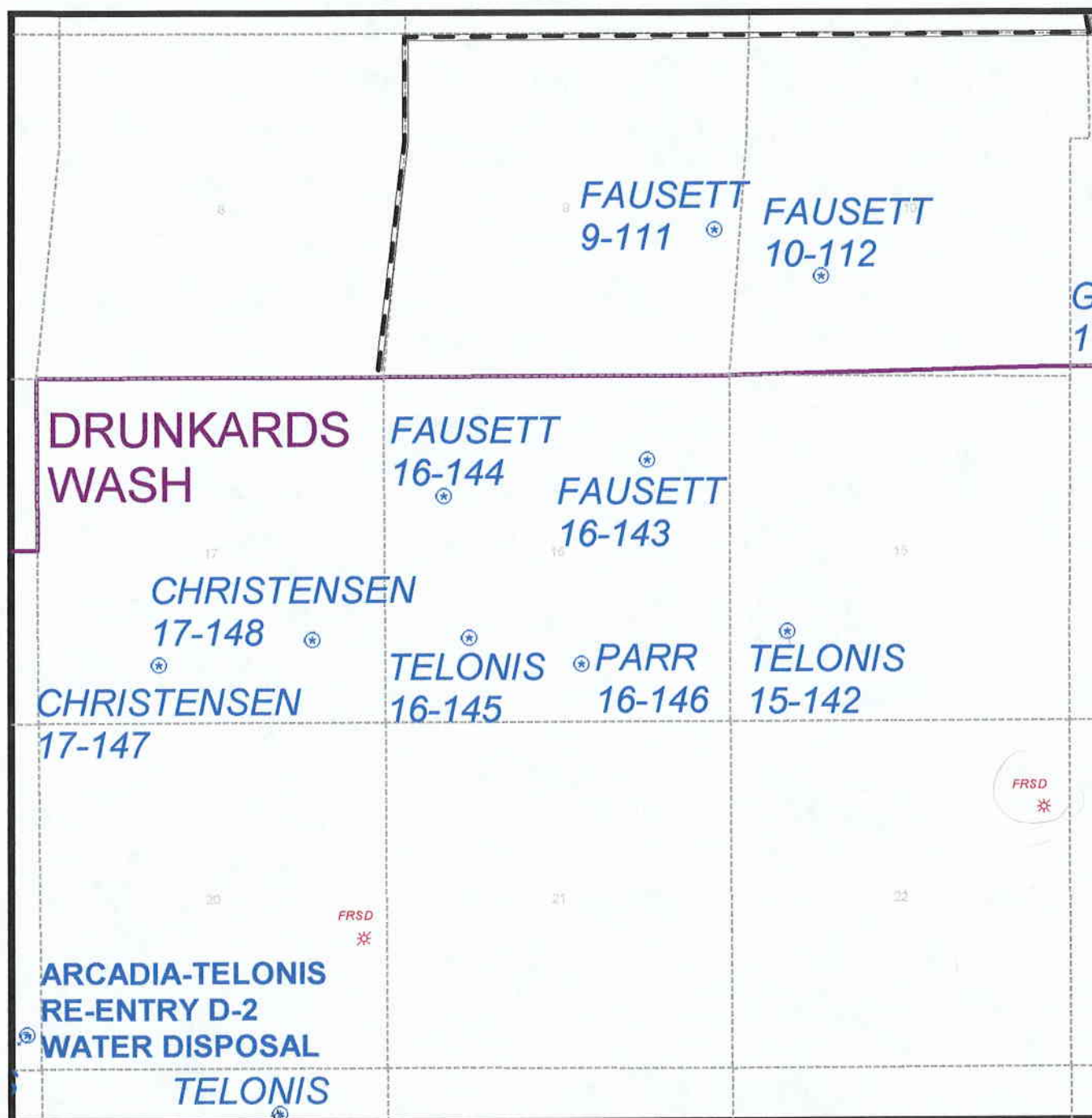
LOCATION AND SITING:

☒ R649-2-3. Unit: DRUNKARDS WASH  
☐ R649-3-2. General.  
☐ R649-3-3. Exception.  
☐ Drilling Unit.  
Board Cause no: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS:

STIPULATIONS:

**RIVER GAS CORPORATION  
DEVELOPMENT DRILLING  
DRUNKARDS WASH AREA  
CARBON, COUNTY**



**PREPARED:  
DATE: 17-APR-96**

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: TELONIS 15-142

API NUMBER: 43-007-30319

LEASE: Private FIELD/UNIT: wildcat

LOCATION: 1/4, 1/4 SWSW Sec: 15 TWP: 14S RNG: 9E 1320 FNL 860 FEL

LEGAL WELL SITING: 860' F SEC. LINE; 1320' F 1/4, 1/4 LINE; \_\_\_\_\_ F ANOTHER WELL.

GPS COORD (UTM): 4,383,634; 508,044

SURFACE OWNER: Telonis Family

PARTICIPANTS

C. Kierst(DOGM), S. Prince(RGC), L. Jensen(Nelco), Brink Griffin(RGC),  
Lori Tryon (RGC)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~7 miles east of Wasatch Plateau  
and 3 miles east of 300' cliffs of upper bench. Location is on the  
upper reaches of the lower bench (Porphyry Bench) on westward-dipping  
Blue Gate Mbr. of the Mancos Shale. Gently rolling bench top.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and habitat.

PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 50' X 50' X 6'  
attached pit and ~2000' approach road off existing trail.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 22-76

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: none nearby.

SOURCE OF CONSTRUCTION MATERIAL: gravel location and approach road;  
soil stored in berm or beside pit on east side.

ANCILLARY FACILITIES: none

WASTE MANAGEMENT PLAN:



Portable toilets; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none - location is 1 mile south of Gordon Creek.

FLORA/FAUNA: pinyon, juniper, sagebrush, fescue, rabbitbrush, cactus, / birds, lizards, coyotes, rodents, golden eagle nests, elk, deer (critical winter range), reptiles

SOIL TYPE AND CHARACTERISTICS: Sandy, moderately-permeable soil on Blue Gate Shale Member of the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of Mancos Shale, light gray, bentonitic shale and sandstone ledges

EROSION/SEDIMENTATION/STABILITY: stable

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 50'X50'X6' natural soil, dugout and bermed to deflect runoff.

LINER REQUIREMENTS (Site Ranking Form attached): bentonite liner

SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner Agreement.

SURFACE AGREEMENT: Affidavit included in file.

CULTURAL RESOURCES/ARCHAEOLOGY: No survey - private

OTHER OBSERVATIONS/COMMENTS

Quarter mile from 400' deep canyon. Total of 5 culverts (4X18" and 1X 24" in draw where it is crossed by the approach road after it diverges from the existing linking road.

ATTACHMENTS:

5-6 photographs taken.

Chris Kierst  
DOGM REPRESENTATIVE

10/17/96 11:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

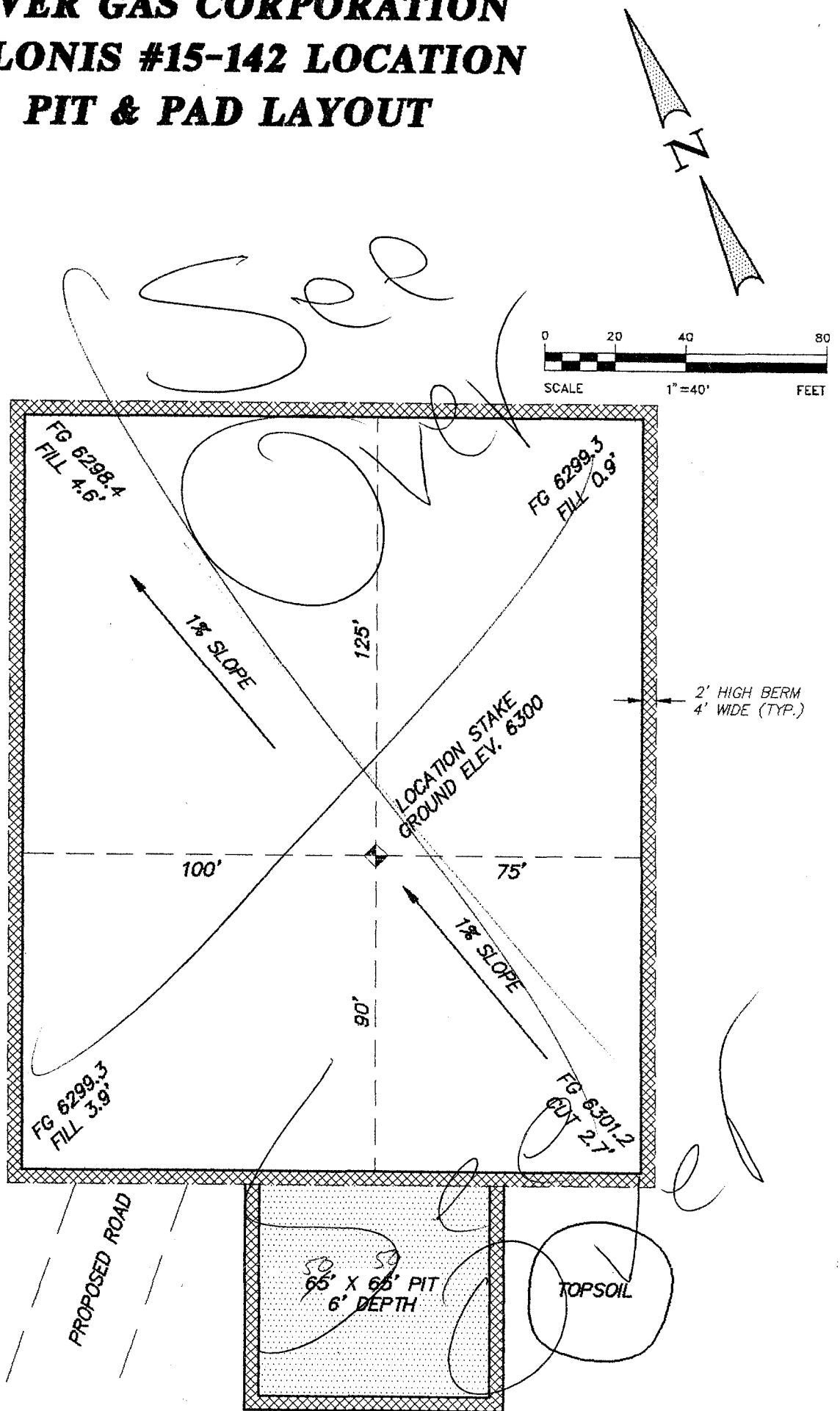
| <u>Site-Specific Factors</u>                            | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet)                          |                |                     |
| >200  | 0              |                     |
| 100 to 200  | 5              |                     |
| 75 to 100   | 10             |                     |
| 25 to 75  | 15             |                     |
| <25 or recharge area                                    | 20             | <u>0</u>            |
| Distance to Surf. Water (feet)                          |                |                     |
| >1000   | 0              |                     |
| 300 to 1000   | 2              |                     |
| 200 to 300  | 10             |                     |
| 100 to 200  | 15             |                     |
| < 100   | 20             | <u>0</u>            |
| Distance to Nearest Municipal Well (feet)               |                |                     |
| >5280   | 0              |                     |
| 1320 to 5280  | 5              |                     |
| 500 to 1320   | 10             |                     |
| <500  | 20             | <u>0</u>            |
| Distance to Other Wells (feet)                          |                |                     |
| >1320   | 0              |                     |
| 300 to 1320   | 10             |                     |
| <300  | 20             | <u>0</u>            |
| Native Soil Type  |                |                     |
| Low permeability  | 0              |                     |
| Mod. permeability                                       | 10             |                     |
| High permeability                                       | 20             | <u>10</u>           |
| Fluid Type  |                |                     |
| Air/mist  | 0              |                     |
| Fresh Water   | 5              |                     |
| TDS >5000 and <10000                                    | 10             |                     |
| TDS >10000 or Oil Base Mud Fluid                        | 15             |                     |
| containing significant levels of hazardous constituents | 20             | <u>0</u>            |
| Drill Cuttings  |                |                     |
| Normal Rock   | 0              |                     |
| Salt or detrimental                                     | 10             | <u>0</u>            |
| Annual Precipitation (inches)                           |                |                     |
| <10   | 0              |                     |
| 10 to 20  | 5              |                     |
| >20   | 10             | <u>5</u>            |
| Affected Populations                                    |                |                     |
| <10   | 0              |                     |
| 10 to 30  | 6              |                     |
| 30 to 50  | 8              |                     |
| >50   | 10             | <u>0</u>            |
| Presence of Nearby Utility Conduits                     |                |                     |
| Not Present   | 0              |                     |
| Unknown   | 10             |                     |
| Present   | 15             | <u>0</u>            |

**Final Score**

15

(Level II Sensitivity)

# RIVER GAS CORPORATION TELONIS #15-142 LOCATION PIT & PAD LAYOUT



**Powers Elevation  
Co., Inc.**

OIL FIELD ENGINEERS ■ SURVEYORS  
13900 E. HARVARD AVE., SUITE 113  
AURORA, CO. 80014  
(303) 321-2217 FAX (303) 321-2218

FG = FINISHED GRADE

Scale : 1"=40'

Date : 10-21-95

Surveyed & Drawn by: AMMERMAN

Checked : AMMERMAN

Dwg. File : \DWGR12\RGC\16-146P

## CLIENT:

RIVER GAS CORPORATION  
290 South Highway 55, Box 638  
Price, Utah 84501-0638  
(801) 637-8876/(801) 637-6835

## PIT & PAD LAYOUT TELONIS #15-142 WELL LOCATION

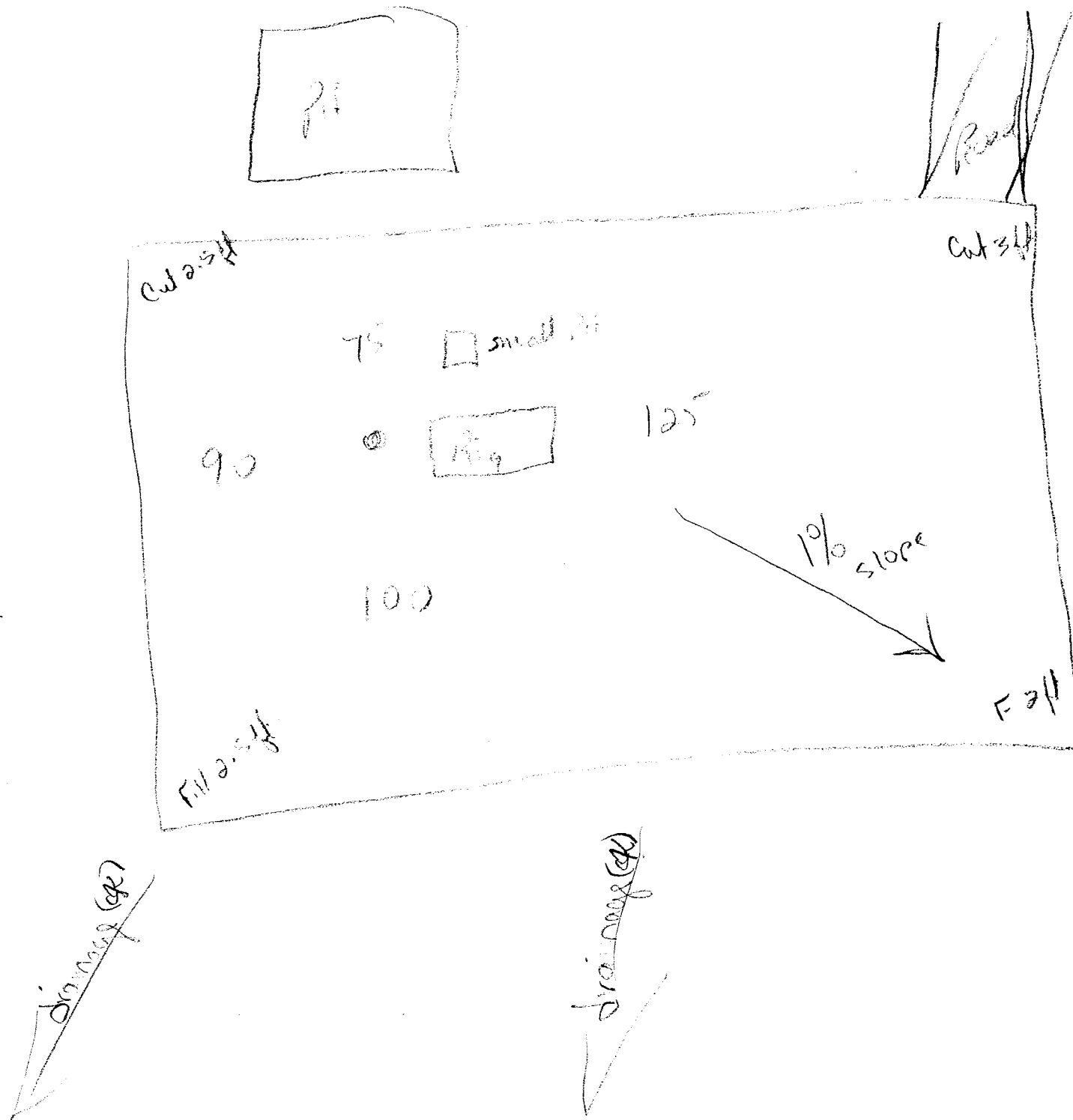
SW 1/4 SECTION 15  
T 14 S, R 9 E  
SALT LAKE MERIDIAN  
CARBON COUNTY, UTAH

## SHEET

2

OF

2



Top Soil

~~#9~~ Hand-drawn site layout drawn by Larry Jensen in the field on 10/17/96

CGJ

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** River Gas Corporation

**Name & Number:** Telonis 15-142

**API Number:** 43-007-30319

**Location:** 1/4, 1/4 SW SW Sec. 15 T. 14S R. 9E

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. Garley Canyon Ss. Beds of the Blue Gate Shale Member of the Mancos Shale may be present at this location. If the Garley Canyon Beds are present (probable) and wet (possible - standing water in upper Garley Canyon Beds in Pinnacle Canyon 2.5 miles to southwest), both beds should be included within the proposed surface casing string. The operator is informed of the potential for wet Garley Canyon Beds and will respond to protect the zone by extending the surface casing string as needed to protect the beds with the surface string. The proposed casing and cement program will adequately isolate any zones of water penetrated.

**Reviewer:** Christopher J. Kierst    **Date:** 10/22/96

**Surface:**

The sandy, moderately-permeable soil is developed on the Blue Gate Shale closely suprajacent to the Garley Canyon Beds. The Garley Canyon Beds are unlikely to be wet at this location because of the paucity of water in the surrounding canyon bottoms (although the upper Garley Canyon beds present standing water on bedrock 2.5 miles southwest). There are deep canyons (100' - 400') surrounding the location within 1/4 mile. One canyon heads within 400' of the bermed pad. The surrounding ground is otherwise stable with no bank instability and undermining from flashflooding near the pad. The nearest moving surface waters are in Gordon Creek (1 mile north). Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/17/96. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** Christopher J. Kierst    **Date:** 10/22/96

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per hand-drawn drilling location plat.
- 4) Bentonite lined pit.
- 5) Soil storage as per hand-drawn drilling location plat.
- 6) Extend surface casing as needed to contain any water in Garley Canyon Beds.

**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

|  |                                       |
|--|---------------------------------------|
| <b>Operator:</b> RIVER GAS CORPORATION | <b>Well Name:</b> TELONIS 15-142      |
| <b>Project ID:</b> 43-007-30319        | <b>Location:</b> SEC. 15 - T14S - R9E |

Design Parameters:

Mud weight ( 8.33 ppg) : 0.433 psi/ft  
 Shut in surface pressure : 1212 psi  
 Internal gradient (burst) : 0.031 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

| Length<br>(feet) |   | Size<br>(in.) | Weight<br>(lb/ft) | Grade                  | Joint                      | Depth<br>(feet) | Drift<br>(in.)                               | Cost       |
|------------------|---|---------------|-------------------|------------------------|----------------------------|-----------------|--|------------|
| 1                | 3,020                                       | 5.500         | 17.00             | J-55                   | ST&C                       | 3,020           | 4.767  |            |
|                  | Collapse<br>Load Strgth S.F.<br>(psi) (psi) |               |                   | Burst<br>Load<br>(psi) | Min Int<br>Strgth<br>(psi) | Yield<br>S.F.   | Tension<br>Load Strgth S.F.<br>(kips) (kips) |            |
| 1                | 1307  | 4910          | 3.757             | 1307                   | 5320                       | 4.07            | 51.34  | 229 4.46 J |

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 10-24-1996  
 Remarks :

**FERRON SANDSTONE**

Minimum segment length for the 3,020 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 95°F (Surface 74°F , BHT 116°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.433 psi/ft and  
 1,307 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

October 24, 1996

Steven Prince  
River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: Telonis 15-142 Well, 1320' FSL, 860' FWL, SW SW, Sec. 15,  
T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30319.

Sincerely,

R. J. Firth  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office



Operator: River Gas Corporation  
Well Name & Number: Telonis 15-142  
API Number: 43-007-30319  
Lease: FEE  
Location: SW SW Sec. 15 T. 14 S. R. 9 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated October 22, 1996 (copy attached).



DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: RIVER GAS CORP.

Well Name: TELONIS 15-142

Api No. 43-007-30319

Section: 15 Township: 14S Range: 9E County: CARBON

Drilling Contractor: PENSE BROS

Rig # 11

SPUDDED:

Date: 8/13/97

Time: 9:30 AM

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: GREG MUELLER

Telephone NO.: \_\_\_\_\_

Date: 8/14/97 Signed: JLT

✓

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR River Gas Corporation  
ADDRESS 1305 South 100 East  
Price, UT 84501

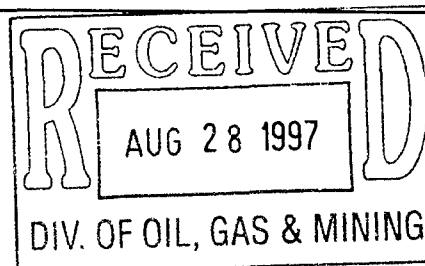
OPERATOR ACCT. NO. N1605

| ACTION CODE  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME      | WELL LOCATION |    |     |    |        | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|----------------|---------------|----|-----|----|--------|-----------|----------------|
|  |                    |                |              |                | QQ            | SC | TP  | RG | COUNTY |           |                |
| A  | 99999              | 12191          | 43-007-30266 | Telonis 22-89  | NW/NW         | 22 | 14S | 9E | CARBON | 8/13/97   |                |
| WELL 1 COMMENTS: <i>Entity added 8-29-97. (Drunkards Wash Unit/Non P.A.)</i> |                    |                |              |                |               |    |     |    |        |           |                |
| A  | 99999              | 12192          | 43-007-30319 | Telonis 15-142 | SW/SW         | 15 | 14S | 9E | CARBON | 8/17/97   |                |
| WELL 2 COMMENTS: <i>Entity added 8-29-97. (Drunkards Wash Unit/Non P.A.)</i> |                    |                |              |                |               |    |     |    |        |           |                |
| A  | 99999              | 12193          | 43-007-30322 | Telonis 16-145 | SW            | 16 | 14S | 9E | CARBON | 8/22/97   |                |
| WELL 3 COMMENTS: <i>Entity added 8-29-97. (Drunkards Wash Unit/Non P.A.)</i> |                    |                |              |                |               |    |     |    |        |           |                |
|  |                    |                |              |                |               |    |     |    |        |           |                |
| WELL 4 COMMENTS: <i>1-File "Conf."</i>                                       |                    |                |              |                |               |    |     |    |        |           |                |
|  |                    |                |              |                |               |    |     |    |        |           |                |
| WELL 5 COMMENTS:   |                    |                |              |                |               |    |     |    |        |           |                |

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Steven L. Prince  
Signature

Regulatory Manager  
Title

8/23/97  
Date

Phone No. (801)637-8876

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

1320' FSL, 860' FWL

QQ, Sec., T., R., M.: SW/SW, SEC. 15, T14S, R09E, SLB&amp;M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

**CONFIDENTIAL**

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |   |

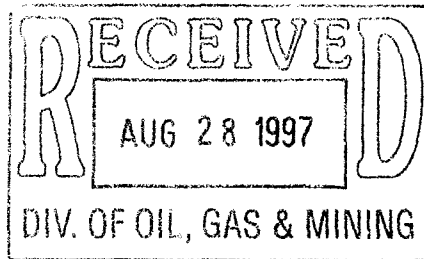
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

**CONFIDENTIAL**

13.

Name &amp; Signature: Steven L. Prince

Title: Regulatory Manager

Date: 8/22/97

(This space for state use only)

## DAILY WELL REPORT

River Gas Corporation  
Telonis 15-142  
1320' FSL, 860' FWL  
SW/SW, Sec.15, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION:6300 '  
API# 43-007-30319  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

Day 1-8/18/97-Current Depth:330'. Total rotating hrs:6 ½. Present Operations: Test BOP's. Drilled in 0' out 9' with 14" tri-cone bit 1. Drilled in 9' to 330' with 11" hammer bit 2. **SPUD Time & Date: 12:00 p.m. 8/17/97.** Move rig & set up. Work on front jacks. Rig up. Make up BHA. Spud. Drill to 15' Ream hole to 9'. Set 9.4' of 12 ¾ conductor & nipple up diverter. Hook up blow line & BOP rubber, work on compressor. Drill from 9.4'-330'. Clean hole & trip out. Cut 12 ¾" conductor off & run 8 5/8" surface casing. Rig up Dowell, pump cement & displace. Plug down @ 10:30 p.m. 8/17/97. Rig down Dowell. WOC. Nipple up BOP's & manifold. Prepare to test. Set 1 jnt of 14" csg from 0' to 9' Set @9.4. Set 11 jnts of 11" surface csg. From 9' to 330' using 8 5/8" 24#/ft J-55 -135 sks of G+ 2% S-1 + ¼ #/sk D-29 cement. Set @ 320.9.  
[REDACTED]

Day 2-8/19/97-Current Depth:2350'. Total rotating hrs:25 ½. Present Operations: Drilling. Test BOP's. Nipple up & change bits. Run in -drill cement. Drill. [REDACTED]

Day 3-8/20/97-Current Depth:2470'. Total rotating hrs:28 ½. Present Operations: Rig down-engine trouble. Drilled in 24 hrs:120'. Drilled in 330' out 2400' with 7 7/8" hammer bit 3. Clean hole. Trip out. Trip in. Change air hose on schramm. Drill 2400-2470'. Change fuel & clean air filter. Pull 110' rig quit. Running. Rig broke down-wait for mechanic. [REDACTED]  
[REDACTED]

Day 4-8/21/97-Current Depth:2980'. Total rotating hrs: 49. Present Operations:Drilling. Drilled in 24 hrs: 510. Rig repair-engine. Engine down. Pull out to 2680'-compressor repair. Trip in drill. [REDACTED]  
[REDACTED]

Day 5-8/22/97-Current Depth: 3040'. Total rotating hrs:50 ½. Present Operations: Rig Released-Wait to run csg. 7a.m. to 7 a.m.- Drilled in 24 hrs:60'. Drilled from 2400' to 3040' with 7-7/8" tri-cone bit# 4. Deviation Survey: 2 1/2° @ 2500' 1 1/2°@1500'. **T.D. Time & Date:8:30 a.m. 8/21/97.** Pulled pipe to check valve. Replace pump on rig engine. Trip in hole to 2600'. Mix & pump mud. Clean hole to T.D. Circulate mud. Pull rods-run survey. Pump mud & trip out. Rig up Halliburton. Run Logs. Rig down Halliburton. Rig Released @ 1:00 a.m. 8/22/97. [REDACTED]  
[REDACTED]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

1320' FSL, 860' FWL

QQ, Sec., T., R., M.: SW/SW, SEC. 15, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |   |

Date of work completion \_\_\_\_\_

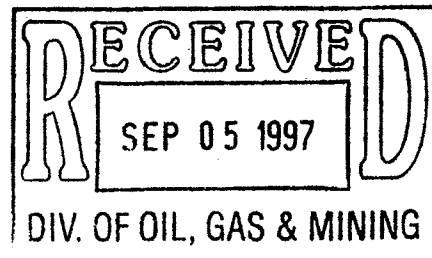
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

# CONFIDENTIAL



13.

Name & Signature: Steven L. Prince

*Steven L. Prince*

Title: Regulatory Manager

Date: 8/29/97

(This space for state use only)

## DAILY WELL REPORT

River Gas Corporation  
Telonis 15-142  
1320' FSL, 860' FWL  
SW/SW, Sec.15, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION:6300 '  
API# 43-007-30319  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

Day 1-8/18/97-Current Depth:330'. Total rotating hrs:6 ½. Present Operations: Test BOP's. Drilled in 0' out 9' with 14" tri-cone bit 1. Drilled in 9' to 330' with 11" hammer bit 2. **SPUD Time & Date: 12:00 p.m. 8/17/97.** Move rig & set up. Work on front jacks. Rig up. Make up BHA. Spud. Drill to 15' Ream hole to 9'. Set 9.4' of 12 ¾ conductor & nipple up diverter. Hook up blow line & BOP rubber, work on compressor. Drill from 9.4'-330'. Clean hole & trip out. Cut 12 ¾" conductor off & run 8 5/8" surface casing. Rig up Dowell, pump cement & displace. Plug down @ 10:30 p.m. 8/17/97. Rig down Dowell. WOC. Nipple up BOP's & manifold. Prepare to test. Set 1 jnt of 14" csg from 0' to 9' Set @9.4. Set 11 jnts of 11" surface csg. From 9' to 330' using 8 5/8" 24#/ft J-55 -135 sks of G+ 2% S-1 + ¼ #/sk D-29 cement. Set @ 320.9.

Day 2-8/19/97-Current Depth:2350'. Total rotating hrs:25 ½. Present Operations: Drilling. Test BOP's. Nipple up & change bits. Run in -drill cement. Drill. [REDACTED]

Day 3-8/20/97-Current Depth:2470'. Total rotating hrs:28 ½. Present Operations: Rig down-engine trouble. Drilled in 24 hrs:120'. Drilled in 330' out 2400' with 7 7/8" hammer bit 3. Clean hole. Trip out. Trip in. Change air hose on schramm. Drill 2400-2470'. Change fuel & clean air filter. Pull 110' rig quit. Running. Rig broke down-wait for mechanic. [REDACTED]

Day 4-8/21/97-Current Depth:2980'. Total rotating hrs: 49. Present Operations:Drilling. Drilled in 24 hrs: 510. Rig repair-engine. Engine down. Pull out to 2680'-compressor repair. Trip in drill. [REDACTED]

Day 5-8/22/97-Current Depth: 3040'. Total rotating hrs:50 ½. Present Operations: Rig Released-Wait to run csg. 7a.m. to 7 a.m.- Drilled in 24 hrs:60'. Drilled from 2400' to 3040' with 7-7/8" tri-cone bit# 4. Deviation Survey: 2 1/2° @ 2500' 1 1/2°@1500'. **T.D. Time & Date:8:30 a.m. 8/21/97.** Pulled pipe to check valve. Replace pump on rig engine. Trip in hole to 2600'. Mix & pump mud. Clean hole to T.D. Circulate mud. Pull rods-run survey. Pump mud & trip out. Rig up Halliburton. Run Logs. Rig down Halliburton. Rig Released @ 1:00 a.m. 8/22/97. [REDACTED]

DAILY WELL REPORT

River Gas Corporation  
Telonis 15-142  
1320' FSL, 860' FWL  
SW/SW, Sec.15, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION:6300 '  
API# 43-007-30319  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

8/22/97-Current Depth: 3040' TD. Present Operations: Rig released-run  
production csg. Set 69 jnts of 5 1/2" 17 #/ft N-80 production csg @3005.82.  
Production Casing cemented to surface-428 sks. [REDACTED]  
[REDACTED]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

1320' FSL, 860' FWL

QQ, Sec., T., R., M.: SW/SW, SEC. 15, T14S, R09E, SLB&M

**CONFIDENTIAL**

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |   |

Date of work completion \_\_\_\_\_

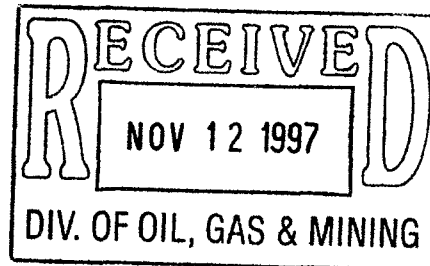
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

**CONFIDENTIAL**



13.

Name & Signature:

Laurie Tryon

Title:

Administrative Assistant

Date:

11/7/97

(This space for state use only)



## DAILY WELL REPORT

River Gas Corporation  
Telonis 15-142  
1320' FSL, 860' FWL  
SW/SW, Sec.15, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION:6300 '  
API# 43-007-30319  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

Day 1-8/18/97-Current Depth:330'. Total rotating hrs:6 1/2. Present Operations: Test BOP's. Drilled in 0' out 9' with 14" tri-cone bit 1. Drilled in 9' to 330' with 11" hammer bit 2. **SPUD Time & Date: 12:00 p.m. 8/17/97.** Move rig & set up. Work on front jacks. Rig up. Make up BHA. Spud. Drill to 15' Ream hole to 9'. Set 9.4' of 12 3/4" conductor & nipple up diverter. Hook up blow line & BOP rubber, work on compressor. Drill from 9.4'-330'. Clean hole & trip out. Cut 12 3/4" conductor off & run 8 5/8" surface casing. Rig up Dowell, pump cement & displace. Plug down @ 10:30 p.m. 8/17/97. Rig down Dowell. WOC. Nipple up BOP's & manifold. Prepare to test. Set 1 jnt of 14" csg from 0' to 9' Set @9.4. Set 11 jnts of 11" surface csg. From 9' to 330' using 8 5/8" 24#/ft J-55 -135 sks of G+ 2% S-1 + 1/4 #/sk D-29 cement. Set @ 320.9.

[REDACTED]

Day 2-8/19/97-Current Depth:2350'. Total rotating hrs:25 1/2. Present Operations: Drilling. Test BOP's. Nipple up & change bits. Run in -drill cement. Drill. [REDACTED]

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[REDACTED]

Day 4-8/21/97-Current Depth:2980'. Total rotating hrs: 49. Present Operations:Drilling. Drilled in 24 hrs: 510. Rig repair-engine. Engine down. Pull out to 2680'-compressor repair. Trip in drill. [REDACTED]

[REDACTED]

Day 5-8/22/97-Current Depth: 3040'. Total rotating hrs:50 1/2. Present Operations: Rig Released-Wait to run csg. 7a.m. to 7 a.m.- Drilled in 24 hrs:60'. Drilled from 2400' to 3040' with 7-7/8" tri-cone bit# 4. Deviation Survey: 2 1/2° @ 2500' 1 1/2°@1500'. **T.D. Time & Date:8:30 a.m. 8/21/97.** Pulled pipe to check valve. Replace pump on rig engine. Trip in hole to 2600'. Mix & pump mud. Clean hole to T.D. Circulate mud. Pull rods-run survey. Pump mud & trip out. Rig up Halliburton. Run Logs. Rig down Halliburton. Rig Released @ 1:00 a.m. 8/22/97. [REDACTED]

[REDACTED]

DAILY WELL REPORT

River Gas Corporation  
Telonis 15-142  
1320' FSL, 860' FWL  
SW/SW, Sec.15, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION:6300 '  
API# 43-007-30319  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

8/22/97-Current Depth: 3040' TD. Present Operations: Rig released-run production csg. Set 69 jnts of 5 1/2" 17 #/ft N-80 production csg @3005.82. Production Casing cemented to surface-428 sks. [REDACTED]  
[REDACTED]

8/22/97-M/R R/U loaded casing into trailer & tally TIH with 5 1/2" 17# set casing at 3006-72. Cemented long string to top R/D Dowell. [REDACTED]  
[REDACTED]

**Bond Log.** [REDACTED]

9-15-97. Move rig to location rig up, Run TBG till dark SDFN. R.U. Dowell. Frac w/1040 BBL & 40,000 #20/40, 48,600#12/20. Screened out. R.D. Dowell. Move rig to location & rig up. R.I. H w/Tbg. SDFN. [REDACTED]  
[REDACTED]

9-16-97. Wash sand to TD. Pull out of hole with tubing. R.U. Halliburton. Set plug & perf. Rig down. Move of off well. [REDACTED]  
[REDACTED]

9-17-97. R.U. Dowell. Frac w/ 1305 BBL 30#xlink w/50,800#20/40, 72,000 #12/20. Move Frac tanks to Telonis 16-145. [REDACTED]  
[REDACTED]

Well stimulated by Dowell. 4spf.

9-24-97. Rack pump up- Change oil & service rig. Rig down rig. Move off location. [REDACTED]

10-17-97. Well Production Online.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

Rec'd 12-12-97

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG  |  |  |  |  |  |  |  |  |  | 5. LEASE DESIGNATION AND SERIAL NO.         |  |
|---|--|--|--|--|--|--|--|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/><br>1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/><br>2. NAME OF OPERATOR: RIVER GAS CORPORATION<br>3. ADDRESS OF OPERATOR: 1305 South 100 East, Price, UT 84501 (801) 637-8876<br>4. LOCATION OF WELL (Report clearly and in accordance with any State requirements)<br>At surface 1320' FSL & 860' FWL<br>At top prod. interval reported below<br>14. API NO. 43-007-30319 DATE ISSUED 10-24-96<br>15. DATE SPUDDED 8-17-97 16. DATE T.D. REACHED 8-21-97 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10-17-97 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GR 6300'<br>19. ELEV. CASINGHEAD N/A<br>20. TOTAL DEPTH, MD & TVD 3040' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD) Ferron 2588'-2856'<br>25. WAS DIRECTIONAL SURVEY MADE<br>26. TYPE ELECTRIC AND OTHER LOGS RUN 12-25-97 DUAL INDUCTION SHORT GUARD HR Density, Gamma Ray, Caliper, Compensated Density, & Neutron CBL 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/><br>28. CASING RECORD (Report all strings set in well)<br>29. LINER RECORD<br>30. TUBING RECORD<br>31. PERFORATION RECORD (Interval, size and number)<br>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>33. PRODUCTION<br>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>35. LIST OF ATTACHMENTS |  |  |  |  |  |  |  |  |  | Patented                                    |  |
|   |  |  |  |  |  |  |  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A |  |
| 7. UNIT AGREEMENT NAME<br>UTU67921X Drunkards Wash  |  |  |  |  |  |  |  |  |  |   |  |
| 8. FARM OR LEASE NAME<br>Telonis  |  |  |  |  |  |  |  |  |  |   |  |
| 9. WELL NO.<br>15-142   |  |  |  |  |  |  |  |  |  |   |  |
| 10. FIELD AND POOL, OR WILDCAT<br>WILDCAT   |  |  |  |  |  |  |  |  |  |   |  |
| 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>SW/4, SW/4, Sec 15, T14S, R09E, SLB&M  |  |  |  |  |  |  |  |  |  |   |  |
| 12. COUNTY<br>Carbon  |  |  |  |  |  |  |  |  |  |   |  |
| 13. STATE<br>Utah   |  |  |  |  |  |  |  |  |  |   |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>N/A  |  |  |  |  |  |  |  |  |  |   |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN 12-25-97 DUAL INDUCTION SHORT GUARD HR Density, Gamma Ray, Caliper, Compensated Density, & Neutron CBL 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/><br>(Submit analysis) (See reverse side)  |  |  |  |  |  |  |  |  |  |   |  |
| 28. CASING RECORD (Report all strings set in well)  |  |  |  |  |  |  |  |  |  |   |  |
| 29. LINER RECORD  |  |  |  |  |  |  |  |  |  |   |  |
| 30. TUBING RECORD   |  |  |  |  |  |  |  |  |  |   |  |
| 31. PERFORATION RECORD (Interval, size and number)<br>1) 2606'-14', 2621'-2623', 2627'-2635' Upper<br>Information on Lower Ferron-not recorded<br><b>CONFIDENTIAL</b>   |  |  |  |  |  |  |  |  |  |   |  |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED<br>Lower 46,000#20/40; 48,000#12/20; 1040Bbls fluid<br>Upper 50,800#20/40; 72,000#12/20; 1305 Bbls fluid   |  |  |  |  |  |  |  |  |  |   |  |
| 33. PRODUCTION  |  |  |  |  |  |  |  |  |  |   |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>SOLD  |  |  |  |  |  |  |  |  |  |   |  |
| 35. LIST OF ATTACHMENTS   |  |  |  |  |  |  |  |  |  |   |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |  |  |  |  |  |  |  |  |  |   |  |
| SIGNED Don S. Hamilton Don S. Hamilton TITLE Permit Specialist DATE December 5, 1997  |  |  |  |  |  |  |  |  |  |   |  |

See Spaces for Additional Data on Reverse Side

## DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

1320' FSL, 860' FWL

QQ, Sec., T., R., M.:

SW/SW SEC. 15, T14S, R09E, SLB &amp; M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU-67921X - Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Wildcat

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing              | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion        | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                |   |

Approximate date work will start

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

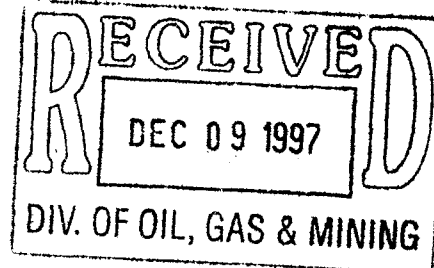
Per the EIS, the following is a proposal of notification, for approval to work on the above referenced well within the critical closure period. Due to existing downhole conditions we have experienced an associated loss in production of 135 Mcfpd and 500 Bwpd.

The production is critical to our daily operation and will require the presence of a workover rig to correct the situation. The anticipated work should easily be completed within 1-1 1/2 days. It would be our intent at this time to move as quickly as possible to avoid unforeseen weather delays.

Please advise, at your earliest convenience of approval. Should you have additional questions please feel free to give us a call here at the Utah office. (435) 637-8876.

**CONFIDENTIAL**

[DWR Notification]  
[475 West Price River Drive]



13.

Name &amp; Signature: Jerry H. Dietz

Title: Field Supervisor/Engineer

Date: 12/03/97

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR RIVER GAS CORP

OPERATOR ACCT. NO. N 1605

ADDRESS \_\_\_\_\_

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION |    |    |    |        | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
|   |                    |                |            |           | QQ            | SC | TP | RG | COUNTY |           |                |
| C   |                    | 11256          |            |           |               |    |    |    | CARBON |           | 4/98           |
| WELL 1 COMMENTS: <b>*SEE ATTACHED LIST PROVIDED BY RIVER GAS; DRUNKARDS WASH UNIT PA "A" AND PA "C" COMBINED TO "A,C" BLM NOTED EFF DATE RETROACTIVE TO 6/97 HOWEVER FOR REPORTING PURPOSES THE EFF DATE IS 4/98 PER OPERATOR REQUEST AND DOGM APRVL.</b> |                    |                |            |           |               |    |    |    |        |           |                |
|   |                    |                |            |           |               |    |    |    |        |           |                |
| WELL 2 COMMENTS:  |                    |                |            |           |               |    |    |    |        |           |                |
|   |                    |                |            |           |               |    |    |    |        |           |                |
| WELL 3 COMMENTS:  |                    |                |            |           |               |    |    |    |        |           |                |
|   |                    |                |            |           |               |    |    |    |        |           |                |
| WELL 4 COMMENTS:  |                    |                |            |           |               |    |    |    |        |           |                |
|   |                    |                |            |           |               |    |    |    |        |           |                |
| WELL 5 COMMENTS:  |                    |                |            |           |               |    |    |    |        |           |                |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

6-4-98

Title

Date

Phone No. ( )

## STATE OF UTAH

## DIVISION OF OIL, GAS AND MINING

1584 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 9 of 9

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN  
RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD  
NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605REPORT PERIOD (MONTH/YEAR): 4 / 98AMENDED REPORT ☐ (Highlight Changes)

| Well Name<br>API Number      Entity      Location  | Producing<br>Zone | Well<br>Status | Days<br>Oper | Production Volumes |          |            |
|--|-------------------|----------------|--------------|--------------------|----------|------------|
|  |                   |                |              | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| TELONIS 30-157<br>4300730332 12157 14S 09E 30      | FRSD              | X              |              | CONFIDENTIAL       |          |            |
| TELONIS 29-155<br>4300730331 12158 14S 09E 29      | FRSD              | X              |              |                    |          |            |
| TELONIS 20-152<br>4300730327 12159 14S 09E 20      | FRSD              | X              |              |                    |          |            |
| CHRISTIANSEN 17-148<br>4300730325 12170 14S 09E 17 | FRSD              | X              |              |                    |          |            |
| TELONIS 21-153<br>4300730329 12173 14S 09E 21      | FRSD              | X              |              |                    |          |            |
| TELONIS 21-90<br>4300730328 12174 14S 09E 21       | FRSD              | X              |              |                    |          |            |
| TELONIS 22-89<br>4300730266 12191 14S 09E 22       | FRSD              | X              |              |                    |          |            |
| TELONIS 15-142<br>4300730319 12192 14S 09E 15      | FRSD              | X              |              |                    |          |            |
| TELONIS 16-145<br>4300730322 12193 14S 09E 16      | FRSD              | X              |              |                    |          |            |
| FAUSETT 16-143<br>4300730320 12196 14S 09E 16      | FRSD              | X              |              |                    |          |            |
| FAUSETT 16-144<br>4300730321 12224 14S 09E 16      | FRSD              | X              |              |                    |          |            |
| BIRKINSHAW 18-149<br>4300730326 12247 14S 09E 18   | FRSD              | X              |              |                    |          |            |
| PAAR 16-146<br>4300730323 12250 14S 09E 16         | FRSD              | X              |              |                    |          |            |
| TOTALS   |                   |                |              |                    |          |            |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 8 of 9

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN  
 RIVER GAS CORPORATION  
 511 ENERGY CENTER BLVD  
 NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605

REPORT PERIOD (MONTH/YEAR): 4 / 98

AMENDED REPORT ☐ (Highlight Changes)

| Well Name             |       |            | Producing Zone | Well Status | Days Oper | Production Volumes |          |            |
|-----------------------|-------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number            | Entry | Location   |                |             |           | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| UTAH 8-98X (RIG-SKID) |       |            |                |             |           |                    |          |            |
| 4300730285            | 11256 | 155 10E 8  | FRSD           |             |           |                    |          |            |
| UTAH 31-126           |       |            |                |             |           |                    |          |            |
| 4300730305            | 11256 | 14S 10E 31 | FRSD           |             |           |                    |          |            |
| UTAH 04-129           |       |            |                |             |           |                    |          |            |
| 4300730309            | 11256 | 155 10E 4  | FRSD           |             |           |                    |          |            |
| POWELL 30-173         |       |            |                |             |           |                    |          |            |
| 4300730346            | 11256 | 155 10E 30 | FRSD           |             |           |                    |          |            |
| UTAH 21-83            |       |            |                |             |           |                    |          |            |
| 4300730259            | 11712 | 155 10E 21 | FRSD           |             |           |                    |          |            |
| UTAH 02-169           |       |            |                |             |           |                    |          |            |
| 4300730308            | 11988 | 155 08E 2  | FRSD           |             |           |                    |          |            |
| PINNACLE PEAK 19-171  |       |            |                | X           |           |                    |          |            |
| 4300730117            | 12151 | 14S 09E 19 | FRSD           | X           |           |                    |          |            |
| BIRKINSHAW 19-108     |       |            |                | X           |           |                    |          |            |
| 4300730284            | 12151 | 14S 09E 19 | FRSD           | X           |           |                    |          |            |
| TELONIS 19-151        |       |            |                | X           |           |                    |          |            |
| 4300730209            | 12151 | 14S 09E 19 | FRSD           | X           |           |                    |          |            |
| TELONIS 19-150        |       |            |                | X           |           |                    |          |            |
| 4300730300            | 12151 | 14S 09E 19 | FRSD           | X           |           |                    |          |            |
| TELONIS 30-156        |       |            |                | X           |           |                    |          |            |
| 4300730301            | 12151 | 14S 09E 30 | FRSD           | X           |           |                    |          |            |
| TELONIS 29-154        |       |            |                | X           |           |                    |          |            |
| 4300730330            | 12155 | 14S 09E 29 | FRSD           | X           |           |                    |          |            |
| CHRISTIANSEN 17-147   |       |            |                | X           |           |                    |          |            |
| 4300730324            | 12156 | 14S 09E 17 | FRSD           | X           |           |                    |          |            |
| <b>TOTALS</b>         |       |            |                |             |           |                    |          |            |

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



## RIVER GAS CORPORATION

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)

## FAX COVER SHEET

DATE: 6/4/98 TIME: \_\_\_\_\_TO: Lisha CordovaFROM: Dennis Plowman FAX: \_\_\_\_\_SUBJECT: PA Expansion

MESSAGE: The checked wells are the  
ones that need to have their  
Entity #s changed.

\*\*\*\*\*

This transmission consists of 4 page(s) including this cover sheet. If an incomplete transmission is received, please contact River Gas Corporation Operations and Production Department at (205) 759-3282.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# ORIGINAL

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 1320' FSL, 860' FWL

QQ, Sec., T., R., M.: SW/SW SEC. 15, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> |   |

Date of work completion 11/08/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

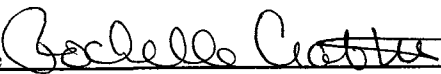
Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/08/99.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

13.

Name & Signature: Rochelle Crabtree  Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

## DIVISION OF OIL, GAS AND MINING

ORIGINAL

## SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 1320' FSL, 860' FWL

QQ, Sec., T., R., M.: SW/SW SEC. 15, T14S, R09E, SLB &amp; M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> |   |

Date of work completion 11/08/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/08/99.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

RECEIVED

JAN 11 2000

WTC  
1-19-00  
RSC

## DIVISION OF OIL, GAS AND MINING

ORIGINAL

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well

Footages: County:

1320' FSL, 860' FWL

Carbon County

QQ, Sec., T., R., M.: State:

SW/SW SEC. 15, T14S, R09E, SLB &amp; M

Utah

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> |  |
- Date of work completion 05/03/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 05/03/00.

RECEIVED


JUL 03 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name &amp; Signature:

Rochelle Crabtree



Title:

Administrative Assistant

Date:

06/28/2000

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**COPY**

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well

Footages: County:

1320' FSL, 860' FWL

Carbon County

QQ, Sec., T., R., M.: State:

SW/SW SEC. 15, T14S, R09E, SLB & M

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon *                                       | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                                   | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                                 | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                            | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize                       | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other _____ Chemical/Flush Treatment |  |
- Date of work completion \_\_\_\_\_ 05/03/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 05/03/00.

RECEIVED  
JUL 11 2000  
DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree

*Rochelle Crabtree*

Title: Administrative Assistant

Date: 06/28/2000

(This space for state use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

WTC

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**ORIGINAL****SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
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River Gas Corporation

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well

Footages: County:

1320' FSL, 860' FWL

Carbon County

QQ, Sec., T., R., M.: State:

SW/SW SEC. 15, T14S, R09E, SLB &amp; M

Utah

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-007-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> |  |
- Date of work completion 11/18/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4,000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 11/18/00.

RECEIVED

DEC 15 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name &amp; Signature:

Rochelle Crabtree

Title:

Administrative Assistant

Date: 11/22/2000

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL ☐ GAS ☒ OTHER:

2 Name of Operator:

River Gas Corporation

3 Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well Footages:

QQ, Sec., T., R., M.:

SLB & M

5 Lease Designation and Serial Number:

6 If Indian, Allottee or Tribe Name:

7 Unit Agreement Name:

8 Well Name and Number:

9 API Well Number:

10 Field or Pool, or Wildcat:

County: Carbon County

State: Utah

## 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form

\* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.

Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.

Effective 1/1/01

13

Name & Signature: Cal Hurtt

*Cal Hurtt*

Title: Development Manager

Date: 12/19/00

(This space for state use only)

# Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

| Well #             | API #      | Location           | Section | Tship | Range |
|--------------------|------------|--------------------|---------|-------|-------|
| Utah 25-09-01      | 4300730130 | 1683 FSL, 877 FEL  | 25      | 14S   | 09E   |
| Utah 36-01-02      | 4300730178 | 600 FNL, 620 FEL   | 36      | 14S   | 09E   |
| Utah 31-03-03      | 4300730143 | 740 FNL, 1780 FWL  | 31      | 14S   | 10E   |
| Utah 36-03-04      | 4300730142 | 822 FNL, 2176 FWL  | 36      | 14S   | 09E   |
| Utah 36-09-05      | 4300730144 | 2050 FSL, 700 FEL  | 36      | 14S   | 09E   |
| Utah 25-07-06      | 4300730156 | 2599 FNL, 1902 FEL | 25      | 14S   | 09E   |
| Utah 25-11-07      | 4300730157 | 1718 FSL, 2210 FWL | 25      | 14S   | 09E   |
| Utah 26-16-08      | 4300730181 | 800 FSL, 750 FEL   | 26      | 14S   | 09E   |
| Utah 35-01-09      | 4300730180 | 650 FNL, 850 FEL   | 35      | 14S   | 09E   |
| Utah 31-12-10      | 4300730183 | 1995 FSL, 745 FWL  | 31      | 14S   | 10E   |
| Utah 36-11-11      | 4300730184 | 1837 FSL, 1903 FWL | 36      | 14S   | 09E   |
| Utah 19-14-12      | 4300730182 | 860 FSL, 1780 FWL  | 19      | 14S   | 10E   |
| Utah 30-05-13      | 4300730179 | 1493 FNL, 728 FWL  | 30      | 14S   | 10E   |
| Utah 30-13-14      | 4300730185 | 612 FSL, 670 FWL   | 30      | 14S   | 10E   |
| Utah 24-01-15      | 4300730191 | 1320 FNL, 1320 FEL | 24      | 14S   | 09E   |
| Utah 24-03-16      | 4300730187 | 1310 FNL, 1525 FWL | 24      | 14S   | 09E   |
| Utah 24-12-17      | 4300730208 | 1320 FSL, 1320 FWL | 24      | 14S   | 09E   |
| Utah 24-16-18      | 4300730192 | 482 FSL, 940 FEL   | 24      | 14S   | 09E   |
| Utah 23-02-19      | 4300730207 | 963 FNL, 1470 FEL  | 23      | 14S   | 09E   |
| Utah 23-04-20      | 4300730194 | 1291 FNL, 1257 FWL | 23      | 14S   | 09E   |
| Utah 23-14-21      | 4300730200 | 739 FSL, 1716 FWL  | 23      | 14S   | 09E   |
| Utah 23-09-22      | 4300730201 | 1320 FSL, 1320 FEL | 23      | 14S   | 09E   |
| Utah 26-01-23      | 4300730205 | 1320 FNL, 1320 FEL | 26      | 14S   | 09E   |
| Utah 26-06-24      | 4300730202 | 1480 FNL, 2000 FWL | 26      | 14S   | 09E   |
| Utah 26-11-25      | 4300730204 | 1500 FSL, 1500 FWL | 26      | 14S   | 09E   |
| Utah 35-03-26      | 4300730203 | 1085 FNL, 1805 FWL | 35      | 14S   | 09E   |
| Utah 35-10-27      | 4300730197 | 2567 FSL, 2151 FEL | 35      | 14S   | 09E   |
| Utah 35-13-28      | 4300730198 | 1236 FSL, 1152 FWL | 35      | 14S   | 09E   |
| Utah 27-08-29      | 4300730193 | 2134 FNL, 753 FEL  | 27      | 14S   | 09E   |
| Utah 27-09-30      | 4300730186 | 1359 FSL, 707 FEL  | 27      | 14S   | 09E   |
| Utah 34-01-31      | 4300730196 | 464 FNL, 540 FEL   | 34      | 14S   | 09E   |
| Utah 34-09-32      | 4300730195 | 1938 FSL, 435 FEL  | 34      | 14S   | 09E   |
| Utah 25-04-33      | 4300730206 | 920 FNL, 780 FWL   | 25      | 14S   | 09E   |
| Prettyman 10-15-34 | 4300730211 | 842 FSL, 1419 FEL  | 10      | 14S   | 09E   |
| Utah 10-36         | 4300730302 | 1213 FNL, 469 FEL  | 10      | 15S   | 09E   |
| Utah 12-15-37      | 4300730210 | 1158 FSL, 1494 FEL | 12      | 15S   | 09E   |
| Utah 06-38         | 4300730217 | 899 FNL, 1730 FEL  | 6       | 15S   | 10E   |
| Utah 06-39         | 4300730218 | 934 FNL, 819 FWL   | 6       | 15S   | 10E   |
| Utah 06-40         | 4300730219 | 2180 FSL, 1780 FEL | 6       | 15S   | 10E   |
| Utah 06-41         | 4300730254 | 2124 FSL, 1054 FWL | 6       | 15S   | 10E   |
| Utah 01-42         | 4300730220 | 860 FNL, 1780 FEL  | 1       | 15S   | 09E   |
| Utah 01-43         | 4300730221 | 808 FNL, 1451 FWL  | 1       | 15S   | 09E   |
| Utah 01-44         | 4300730222 | 860 FSL, 1320 FWL  | 1       | 15S   | 09E   |
| Utah 01-45         | 4300730223 | 1219 FSL, 1318 FEL | 1       | 15S   | 09E   |
| Utah 02-46         | 4300730224 | 860 FNL, 860 FEL   | 2       | 15S   | 09E   |

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| Utah 02-47     | 4300730225 | 1318 FNL, 1791 FWL | 2  | 15S | 09E |
| Utah 02-48     | 4300730226 | 1780 FSL, 860 FEL  | 2  | 15S | 09E |
| Utah 02-49     | 4300730227 | 1320 FSL, 2080 FWL | 2  | 15S | 09E |
| Utah 11-50     | 4300730228 | 860 FNL, 860 FEL   | 11 | 15S | 09E |
| Utah 11-51     | 4300730229 | 1000 FNL, 1900 FWL | 11 | 15S | 09E |
| Utah 11-52     | 4300730230 | 1400 FSL, 1100 FEL | 11 | 15S | 09E |
| Utah 11-53     | 4300730231 | 1780 FSL, 1800 FWL | 11 | 15S | 09E |
| Utah 12-54     | 4300730232 | 875 FNL, 1015 FWL  | 12 | 15S | 09E |
| Utah 12-55     | 4300730233 | 1500 FNL, 1320 FEL | 12 | 15S | 09E |
| Utah 12-56     | 4300730234 | 1500 FSL, 1320 FWL | 12 | 15S | 09E |
| Utah 07-57     | 4300730235 | 1421 FNL, 1003 FWL | 7  | 15S | 10E |
| Utah 07-58     | 4300730236 | 1495 FNL, 2006 FEL | 7  | 15S | 10E |
| Utah 07-59     | 4300730237 | 1400 FSL, 2100 FEL | 7  | 15S | 10E |
| Utah 07-60     | 4300730238 | 954 FSL, 1256 FWL  | 7  | 15S | 10E |
| Utah 14-61     | 4300730239 | 1386 FNL, 931 FEL  | 14 | 15S | 09E |
| Utah 14-62     | 4300730240 | 980 FNL, 1385 FWL  | 14 | 15S | 09E |
| Utah 14-63     | 4300730241 | 1780 FSL, 1320 FEL | 14 | 15S | 09E |
| Utah 14-64     | 4300730242 | 907 FSL, 1392 FWL  | 14 | 15S | 09E |
| Utah 13-65     | 4300730243 | 1320 FNL, 1200 FEL | 13 | 15S | 09E |
| Utah 13-66     | 4300730244 | 1276 FNL, 1301 FWL | 13 | 15S | 09E |
| Utah 13-67     | 4300730245 | 1800 FSL, 1500 FEL | 13 | 15S | 09E |
| Utah 13-68     | 4300730246 | 1320 FSL, 1320 FWL | 13 | 15S | 09E |
| Utah 18-69     | 4300730427 | 1320 FNL, 1320 FWL | 18 | 15S | 10E |
| Utah 18-70     | 4300730248 | 1110 FNL, 2127 FEL | 18 | 15S | 10E |
| Utah 18-71     | 4300730249 | 1764 FSL, 1767 FEL | 18 | 15S | 10E |
| Utah 18-72     | 4300730250 | 2100 FSL, 1100 FWL | 18 | 15S | 10E |
| USA 19-73      | 4300730392 | 1664 FNL, 1412 FEL | 19 | 15S | 10E |
| Utah 14-74     | 4300730529 | 1365 FSL, 1988 FEL | 14 | 14S | 09E |
| Utah 14-75     | 4300730263 | 1036 FSL, 1622 FWL | 14 | 14S | 09E |
| Utah 22-76     | 4300730251 | 1320 FNL, 660 FEL  | 22 | 14S | 09E |
| Utah 19-77     | 4300730252 | 1780 FSL, 660 FWL  | 19 | 14S | 10E |
| Williams 30-78 | 4300730279 | 460 FNL, 660 FEL   | 30 | 14S | 10E |
| Utah 31-79     | 4300730253 | 1780 FSL, 1780 FEL | 31 | 14S | 10E |
| Utah 24-80     | 4300730255 | 590 FNL, 1612 FWL  | 24 | 15S | 09E |
| Utah 24-81     | 4300730256 | 1067 FNL, 1361 FEL | 24 | 15S | 09E |
| Utah 32-82     | 4300730257 | 600 FNL, 2028 FEL  | 32 | 15S | 09E |
| Utah 21-83     | 4300730259 | 1780 FNL, 460 FWL  | 21 | 15S | 10E |
| H&A 07-84      | 4300730258 | 1780 FSL, 1780 FWL | 7  | 15S | 09E |
| Utah 27-85     | 4300730261 | 2173 FNL, 676 FWL  | 27 | 14S | 08E |
| Utah 24-86     | 4300730267 | 1788 FSL, 1677 FEL | 24 | 15S | 09E |
| Utah 24-87     | 4300730375 | 1780 FSL, 1333 FWL | 24 | 15S | 09E |
| USA 15-88      | 4300730264 | 872 FSL, 875 FEL   | 15 | 14S | 09E |
| Telonis 22-89  | 4300730266 | 836 FNL, 1766 FWL  | 22 | 14S | 09E |
| Telonis 21-90  | 4300730328 | 1272 FNL, 1188 FEL | 21 | 14S | 09E |
| USA 13-91      | 4300730568 | 1443 FSL, 1017 FWL | 13 | 14S | 09E |
| Utah 13-92     | 4300730439 | 624 FSL, 899 FEL   | 13 | 14S | 09E |
| Utah 18-93     | 4300730587 | 556 FSL, 673 FWL   | 18 | 14S | 10E |
| Utah 05-95     | 4300730269 | 640 FNL, 580 FWL   | 5  | 15S | 10E |
| Utah 05-94     | 4300730270 | 1520 FSL, 1320 FWL | 5  | 15S | 10E |



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| Utah 05-96          | 4300730271 | 1780 FSL, 2180 FEL | 5  | 15S | 10E |
| Utah 08-97          | 4300730272 | 1495 FNL, 1273 FEL | 8  | 15S | 10E |
| Utah 08-98X         | 4300730285 | 1341 FNL, 1319 FWL | 8  | 15S | 10E |
| Utah 08-99          | 4300730274 | 1500 FSL, 1120 FWL | 8  | 15S | 10E |
| Utah 08-100         | 4300730275 | 1500 FSL, 1400 FEL | 8  | 15S | 10E |
| Utah 17-101         | 4300730416 | 460 FNL, 2180 FEL  | 17 | 15S | 10E |
| Utah 17-102         | 4300730277 | 810 FNL, 910 FWL   | 17 | 15S | 10E |
| Utah 17-103         | 4300730278 | 1520 FSL, 1120 FWL | 17 | 15S | 10E |
| Powell 19-104       | 4300730282 | 1327 FNL, 1458 FWL | 19 | 15S | 10E |
| Powell 19-105       | 4300730283 | 1239 FSL, 1325 FWL | 19 | 15S | 10E |
| Utah 23-106         | 4300730280 | 150 FNL, 1400 FEL  | 23 | 15S | 09E |
| Utah 23-107         | 4300730281 | 1252 FNL, 1255 FWL | 23 | 15S | 09E |
| Birkinshaw 19-108   | 4300730284 | 1305 FNL, 1192 FEL | 19 | 15S | 09E |
| Utah 36-109         | 4300730268 | 1800 FNL, 1800 FWL | 36 | 15S | 09E |
| Utah 16-110         | 4301530250 | 860 FSL, 2000 FWL  | 16 | 16S | 09E |
| Fausett 09-111      | 4300730428 | 2215 FSL, 354 FEL  | 9  | 14S | 09E |
| Fausett 10-112      | 4300730415 | 1590 FSL, 1342 FWL | 10 | 14S | 09E |
| Giacoletto 11-113   | 4300730335 | 500 FSL, 2070 FWL  | 11 | 14S | 09E |
| Prettyman 11-114    | 4300730340 | 471 FSL, 1828 FEL  | 11 | 14S | 09E |
| Giacoletto 13-120   | 4300730407 | 1200 FNL, 1219 FWL | 13 | 14S | 09E |
| Giacoletto 14-121   | 4300730345 | 1200 FNL, 1060 FEL | 14 | 14S | 09E |
| USA 14-122          | 4300730404 | 1500 FNL, 1039 FWL | 14 | 14S | 09E |
| Utah 30-125         | 4300730262 | 630 FSL, 1627 FEL  | 30 | 14S | 10E |
| Utah 31-126         | 4300730305 | 1954 FNL, 1291 FEL | 31 | 14S | 10E |
| Robertson 32-127    | 4300730374 | 646 FNL, 349 FWL   | 32 | 14S | 10E |
| Utah 04-129         | 4300730309 | 700 FWL, 1850 FSL  | 4  | 15S | 10E |
| Utah 04-130         | 4300730519 | 860 FSL, 2150 FEL  | 4  | 15S | 10E |
| Sampinos 16-131     | 4300730610 | 1201 FNL, 1016 FWL | 16 | 15S | 10E |
| Jensen 16-132       | 4300730588 | 1206 FSL, 1240 FWL | 16 | 15S | 10E |
| LDS 17-133          | 4300730296 | 1500 FSL, 1700 FEL | 17 | 15S | 10E |
| Utah 25-134         | 4300730399 | 745 FNL, 1482 FWL  | 25 | 15S | 09E |
| Utah 36-135         | 4300730341 | 850 FNL, 850 FEL   | 36 | 15S | 09E |
| Utah 36-136         | 4300730343 | 465 FSL, 660 FWL   | 36 | 15S | 09E |
| Utah 36-137         | 4300730342 | 2180 FSL, 1800 FEL | 36 | 15S | 09E |
| Utah 02-138         | 4301530288 | 638 FNL, 1865 FEL  | 2  | 16S | 09E |
| Utah 02-139         | 4301530289 | 1890 FNL, 850 FWL  | 2  | 16S | 09E |
| Utah 02-140         | 4301530290 | 850 FSL, 1800 FWL  | 2  | 16S | 09E |
| Utah 02-141         | 4301530291 | 1800 FSL, 1950 FEL | 2  | 16S | 09E |
| Telonis 15-142      | 4300730319 | 1320 FSL, 860 FWL  | 15 | 14S | 09E |
| Fausett 16-143      | 4300730320 | 1320 FNL, 1320 FEL | 16 | 14S | 09E |
| Fausett 16-144      | 4300730321 | 1800 FNL, 860 FWL  | 16 | 14S | 09E |
| Telonis 16-145      | 4300730322 | 1320 FSL, 1320 FWL | 16 | 14S | 09E |
| Paar 16-146         | 4300730323 | 843 FSL, 2157 FEL  | 16 | 14S | 09E |
| Christiansen 17-147 | 4300730324 | 860 FSL, 1800 FWL  | 17 | 14S | 09E |
| Christiansen 17-148 | 4300730325 | 1250 FSL, 1100 FEL | 17 | 14S | 09E |
| Birkinshaw 18-149   | 4300730326 | 500 FSL, 500 FEL   | 18 | 14S | 09E |
| Telonis 19-150      | 4300730300 | 751 FNL, 1840 FWL  | 19 | 14S | 09E |
| Telonis 19-151      | 4300730299 | 860 FSL, 2000 FWL  | 19 | 14S | 09E |
| Telonis 20-152      | 4300730327 | 1320 FNL, 1900 FEL | 20 | 14S | 09E |

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| Telonis 21-153        | 4300730329 | 860 FNL, 1800 FWL  | 21 | 14S | 09E |
| Telonis 29-154        | 4300730330 | 800 FNL, 1500 FWL  | 29 | 14S | 09E |
| Telonis 29-155        | 4300730331 | 1800 FSL, 1250 FWL | 29 | 14S | 09E |
| Telonis 30-156        | 4300730301 | 910 FNL, 868 FEL   | 30 | 14S | 09E |
| Telonis 30-157        | 4300730332 | 1800 FSL, 580 FEL  | 30 | 14S | 09E |
| Utah 32-158           | 4300730333 | 1038 FNL, 1768 FEL | 32 | 14S | 09E |
| Utah 32-159           | 4300730334 | 2011 FNL, 1426 FWL | 32 | 14S | 09E |
| Utah 32-160           | 4300730398 | 1500 FSL, 1780 FWL | 32 | 14S | 09E |
| Utah 32-161           | 4300730336 | 415 FSL, 1408 FEL  | 32 | 14S | 09E |
| Utah 36-162           | 4300730315 | 2053 FNL, 685 FEL  | 36 | 14S | 08E |
| Utah 36-163           | 4300730316 | 860 FNL, 2100 FWL  | 36 | 14S | 08E |
| Utah 36-164           | 4300730317 | 1070 FSL, 2000 FWL | 36 | 14S | 08E |
| Utah 36-165           | 4300730318 | 1100 FSL, 1500 FEL | 36 | 14S | 08E |
| Utah 02-166           | 4300730337 | 1219 FNL, 1738 FEL | 2  | 15S | 08E |
| Utah 02-167           | 4300730338 | 660 FNL, 2075 FWL  | 2  | 15S | 08E |
| Utah 02-168           | 4300730339 | 1800 FSL, 2100 FWL | 2  | 15S | 08E |
| Utah 02-169           | 4300730308 | 754 FSL, 1000 FEL  | 2  | 15S | 08E |
| Seamons 32-170        | 4300730291 | 700 FNL, 500 FWL   | 32 | 13S | 09E |
| Pinnacle Peak 19-171  | 4300730117 | 1320 FSL, 1320 FEL | 19 | 14S | 09E |
| Telonis 20-172        | 4300730107 | 1980 FSL, 660 FEL  | 20 | 14S | 09E |
| Powell 30-173         | 4300730346 | 1200 FNL, 1200 FWL | 30 | 15S | 10E |
| Stella-Hamaker 10-174 | 4300730116 | 852 FNL, 1971 FWL  | 10 | 15S | 08E |
| Utah 31-175           | 4301530317 | 897 FNL, 1731 FWL  | 31 | 16S | 09E |
| USA 15-176            | 4300730450 | 2588 FNL, 1155 FEL | 15 | 14S | 09E |
| USA 09-178            | 4300730419 | 428 FSL, 2527 FWL  | 9  | 14S | 09E |
| USA 17-180A           | 4300730622 | 2563 FNL, 1383 FWL | 17 | 14S | 09E |
| USA 18-182            | 4300730417 | 1068 FSL, 1972 FWL | 18 | 14S | 09E |
| USA 24-183            | 4300730469 | 828 FNL, 624 FEL   | 24 | 14S | 08E |
| Utah 27-187           | 4300730395 | 1400 FNL, 1400 FWL | 27 | 14S | 09E |
| Utah 27-188           | 4300730292 | 477 FSL, 518 FWL   | 27 | 14S | 09E |
| Utah 28-189           | 4300730396 | 1707 FNL, 868 FEL  | 28 | 14S | 09E |
| Utah 28-190           | 4300730397 | 1969 FNL, 1324 FWL | 28 | 14S | 09E |
| Utah 28-191           | 4300730293 | 693 FSL, 1623 FWL  | 28 | 14S | 09E |
| Utah 28-192           | 4300730294 | 1407 FNL, 1940 FWL | 28 | 14S | 09E |
| Utah 29-193           | 4300730405 | 693 FNL, 1029 FEL  | 29 | 14S | 09E |
| Utah 29-194           | 4300730427 | 951 FSL, 370 FEL   | 29 | 14S | 09E |
| Utah 30-195           | 4300730265 | 1407 FNL, 1940 FWL | 30 | 14S | 09E |
| Utah 30-196           | 4300730344 | 1056 FSL, 1984 FWL | 30 | 14S | 09E |
| Kakatsidas 31-197     | 4300730420 | 619 FNL, 1361 FEL  | 31 | 14S | 09E |
| Utah 31-198           | 4300730406 | 1403 FNL, 1540 FWL | 31 | 14S | 09E |
| Utah 31-199           | 4300730480 | 1125 FSL, 928 FWL  | 31 | 14S | 09E |
| Utah 31-200           | 4300730385 | 2118 FSL, 549 FEL  | 31 | 14S | 09E |
| Utah 33-201           | 4300730386 | 317 FNL, 1815 FEL  | 33 | 14S | 09E |
| Utah 33-202           | 4300730387 | 1939 FNL, 1593 FWL | 33 | 14S | 09E |
| Utah 33-203           | 4300730388 | 1373 FSL, 1140 FWL | 33 | 14S | 09E |
| Utah 33-204           | 4300730389 | 2024 FSL, 1525 FEL | 33 | 14S | 09E |
| Utah 05-205           | 4300730384 | 1485 FNL, 760 FEL  | 5  | 15S | 09E |
| Utah 05-206           | 4300730390 | 1300 FNL, 1352 FWL | 5  | 15S | 09E |
| Utah 06-207           | 4300730391 | 825 FNL, 928 FEL   | 6  | 15S | 08E |

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| Utah 01-208 | 4300730464 | 1246 FNL, 1831 FEL | 1  | 15S | 09E |
| Utah 01-209 | 4300730467 | 2271 FSL, 1251 FEL | 1  | 15S | 09E |
| Utah 34-211 | 4300730114 | 1181 FSL, 1005 FWL | 34 | 14S | 09E |
| Utah 03-212 | 4300730468 | 1187 FNL, 1761 FEL | 3  | 15S | 09E |
| Utah 03-213 | 4300730381 | 1466 FNL, 2041 FWL | 3  | 15S | 09E |
| Utah 03-214 | 4300730295 | 813 FSL, 966 FWL   | 3  | 15S | 09E |
| Utah 03-215 | 4300730297 | 988 FSL, 604 FEL   | 3  | 15S | 09E |
| Utah 04-216 | 4300730382 | 1610 FNL, 810 FEL  | 4  | 15S | 09E |
| Utah 04-217 | 4300730383 | 1343 FNL, 1119 FWL | 4  | 15S | 09E |
| Utah 04-218 | 4300730418 | 1084 FSL, 509 FEL  | 4  | 15S | 09E |
| Utah 10-219 | 4300730298 | 805 FNL, 756 FWL   | 10 | 15S | 09E |
| Utah 10-220 | 4300730432 | 474 FSL, 372 FWL   | 10 | 15S | 09E |
| Utah 10-221 | 4300730303 | 1602 FSL, 2032 FEL | 10 | 15S | 09E |
| USA 19-222  | 4300730393 | 1574 FSL, 1647 FEL | 19 | 15S | 10E |
| Utah 06-223 | 4300730430 | 1636 FSL, 1085 FEL | 6  | 15S | 09E |
| Utah 05-225 | 4300730440 | 421 FSL, 498 FEL   | 5  | 15S | 09E |
| Utah 04-226 | 4300730408 | 571 FSL, 2331 FWL  | 4  | 15S | 09E |
| Utah 09-227 | 4300730449 | 652 FNL, 1331 FEL  | 9  | 15S | 09E |
| Utah 09-228 | 4300730413 | 1444 FNL, 1520 FWL | 9  | 15S | 09E |
| Utah 09-229 | 4300730414 | 1595 FSL, 2051 FWL | 9  | 15S | 09E |
| Utah 08-230 | 4300730410 | 2003 FNL, 960 FEL  | 8  | 15S | 09E |
| Utah 08-231 | 4300730411 | 1321 FNL, 1738 FWL | 8  | 15S | 09E |
| H&A 08-232  | 4300730412 | 1135 FSL, 1497 FWL | 8  | 15S | 09E |
| Utah 08-233 | 4300730488 | 468 FSL, 2030 FEL  | 8  | 15S | 09E |
| Utah 07-234 | 4300730409 | 1876 FNL, 875 FEL  | 7  | 15S | 09E |
| Utah 07-235 | 4300730421 | 2098 FSL, 510 FEL  | 7  | 15S | 09E |
| H&A 18-236  | 4300730459 | 896 FNL, 1511 FEL  | 18 | 15S | 09E |
| Utah 18-237 | 4300730485 | 1867 FSL, 1920 FEL | 18 | 15S | 09E |
| Utah 17-238 | 4300730510 | 677 FNL, 1321 FEL  | 17 | 15S | 09E |
| Utah 17-239 | 4300730511 | 1383 FNL, 1576 FWL | 17 | 15S | 09E |
| Utah 17-240 | 4300730512 | 1977 FSL, 1394 FWL | 17 | 15S | 09E |
| Utah 17-241 | 4300730513 | 1668 FSL, 2222 FEL | 17 | 15S | 08E |
| USA 12-242  | 4300730482 | 1738 FNL, 1505 FEL | 12 | 15S | 08E |
| USA 12-243  | 4300730486 | 950 FNL, 232 FWL   | 12 | 15S | 08E |
| USA 11-244  | 4300730463 | 1151 FNL, 1690 FEL | 11 | 15S | 08E |
| USA 11-245  | 4300730462 | 1234 FNL, 1743 FWL | 11 | 15S | 08E |
| Utah 01-246 | 4300730566 | 1619 FNL, 170 FWL  | 1  | 15S | 09E |
| Utah 01-247 | 4300730465 | 594 FSL, 266 FWL   | 1  | 15S | 08E |
| USA 35-248  | 4300730582 | 828 FSL, 1245 FEL  | 35 | 15S | 09E |
| USA 30-251  | 4300730403 | 1169 FSL, 913 FWL  | 30 | 15S | 10E |
| Utah 25-252 | 4300730400 | 1937 FNL, 1416 FEL | 25 | 15S | 09E |
| Utah 25-253 | 4300730401 | 809 FSL, 899 FWL   | 25 | 15S | 09E |
| Utah 25-254 | 4300730402 | 1787 FSL, 1954 FEL | 25 | 15S | 09E |
| Utah 26-255 | 4300730446 | 1209 FNL, 755 FEL  | 26 | 15S | 09E |
| Utah 26-256 | 4300730445 | 1274 FSL, 1351 FWL | 26 | 15S | 09E |
| Utah 26-257 | 4300730444 | 1263 FSL, 1368 FEL | 26 | 15S | 09E |
| Utah 34-258 | 4300730552 | 1198 FNL, 1880 FEL | 34 | 15S | 09E |
| Utah 34-259 | 4300730456 | 1662 FSL, 2046 FEL | 34 | 15S | 09E |
| Utah 35-260 | 4300730447 | 814 FNL, 1900 FEL  | 35 | 15S | 09E |

|                      |            |                    |    |     |     |
|----------------------|------------|--------------------|----|-----|-----|
| Utah 35-261          | 4300730442 | 615 FNL, 818 FWL   | 35 | 15S | 09E |
| Utah 35-262          | 4300730443 | 1657 FSL, 1850 FWL | 35 | 15S | 09E |
| Utah 35-263          | 4300730441 | 1785 FSL, 946 FEL  | 35 | 15S | 09E |
| USA 01-264           | 4301530336 | 1055 FNL, 441 FWL  | 1  | 16S | 09E |
| USA 01-265           | 4301530337 | 1739 FSL, 636 FWL  | 1  | 16S | 09E |
| Woolstenhulme 05-266 | 4300730481 | 1389 FNL, 2179 FEL | 5  | 15S | 10E |
| Utah 26-267          | 4300730514 | 1836 FNL, 2130 FWL | 26 | 15S | 09E |
| Utah 27-268          | 4300730457 | 1125 FSL, 1682 FWL | 26 | 15S | 09E |
| Utah 27-269          | 4300730458 | 1661 FSL, 795 FEL  | 27 | 15S | 09E |
| Utah 34-270          | 4300730347 | 774 FNL, 756 FWL   | 34 | 15S | 09E |
| Utah 34-271          | 4300730496 | 1693 FSL, 965 FWL  | 34 | 15S | 09E |
| Utah 33-272          | 4300730502 | 694 FNL, 2034 FEL  | 33 | 15S | 09E |
| Utah 33-273          | 4300730493 | 1922 FNL, 328 FWL  | 33 | 15S | 09E |
| Utah 33-274          | 4300730494 | 1098 FSL, 1673 FWL | 33 | 15S | 09E |
| Utah 33-275          | 4300730495 | 1401 FSL, 1029 FEL | 33 | 15S | 09E |
| Utah 32-276          | 4300730483 | 738 FL, 1318 FWL   | 32 | 15S | 09E |
| Utah 32-277          | 4300730484 | 1613 FSL, 1931 FEL | 32 | 15S | 09E |
| Utah 05-278          | 4301530278 | 1665 FNL, 1923 FEL | 5  | 15S | 09E |
| Utah 04-279          | 4301530340 | 1020 FNL, 1757 FEL | 4  | 16S | 09E |
| Utah 04-280          | 4301530341 | 2087 FNL, 1627 FWL | 4  | 16S | 09E |
| Utah 04-281          | 4301530399 | 999 FSL, 896 FWL   | 4  | 16S | 09E |
| Utah 04-282          | 4301530342 | 2188 FSL, 911 FEL  | 4  | 16S | 09E |
| Utah 03-283          | 4301530349 | 461 FNL, 1772 FEL  | 3  | 16S | 09E |
| Utah 03-284          | 4301530346 | 1218 FNL, 753 FWL  | 3  | 16S | 09E |
| Utah 03-285          | 4301530345 | 1917 FSL, 546 FWL  | 3  | 16S | 09E |
| Utah 03-286          | 4301530344 | 1690 FSL, 1958 FEL | 3  | 16S | 09E |
| USA 20-287           | 4300730448 | 1395 FNL, 979 FWL  | 20 | 15S | 10E |
| USA 20-288           | 4300730451 | 1566 FSL, 1125 FWL | 20 | 15S | 10E |
| USA 30-289           | 4300730452 | 1184 FNL, 1353 FEL | 30 | 15S | 10E |
| USA 30-290           | 4300730453 | 1080 FSL, 1508 FEL | 30 | 14S | 10E |
| USA 11-291           | 4300730501 | 2609 FNL, 1994 FEL | 11 | 14S | 09E |
| USA 11-292           | 4300730500 | 2483 FNL, 664 FWL  | 11 | 14S | 09E |
| USA 10-293           | 4300730498 | 2011 FNL, 847 FEL  | 10 | 14S | 09E |
| USA 10-294           | 4300730497 | 1750 FNL, 769 FWL  | 10 | 14S | 09E |
| USA 09-295           | 4300730499 | 696 FNL, 1198 FEL  | 9  | 14S | 09E |
| Fausett 09-296       | 4300730455 | 2072 FNL, 798 FWL  | 9  | 14S | 09E |
| USA 08-297           | 4300730491 | 789 FNL, 958 FEL   | 8  | 14S | 09E |
| Ritzakis 08-298      | 4300730475 | 798 FNL, 2018 FWL  | 8  | 14S | 09E |
| Ritzakis 08-299      | 4300730479 | 2187 FSL, 1885 FWL | 8  | 14S | 09E |
| Ritzakis 08-300      | 4300730476 | 2485 FSL, 1522 FEL | 8  | 14S | 09E |
| USA 04-302           | 4300730489 | 1076 FSL, 1860 FWL | 4  | 14S | 09E |
| USA 04-303           | 4300730490 | 597 FSL, 984 FEL   | 4  | 14S | 09E |
| Ritzakis 05-304      | 4300730473 | 688 FSL, 1888 FWL  | 5  | 14S | 09E |
| Ritzakis 05-305      | 4300730474 | 1104 FSL, 1196 FEL | 5  | 14S | 09E |
| USA 06-306           | 4300730492 | 399 FSL, 306 FEL   | 6  | 14S | 09E |
| Helper 07-307        | 4300730487 | 672 FNL, 962 FWL   | 7  | 15S | 09E |
| USA 31-310           | 4300730516 | 624 FNL, 1238 FWL  | 31 | 15S | 10E |
| USA 31-311           | 4300730517 | 1934 FSL, 973 FWL  | 31 | 15S | 10E |
| USA 01-312           | 4301530350 | 1453 FNL, 1881 FEL | 1  | 16S | 09E |

|              |            |                    |    |     |     |
|--------------|------------|--------------------|----|-----|-----|
| USA 11-314   | 4301530353 | 1262 FNL, 1136 FWL | 11 | 16S | 09E |
| USA 10-317   | 4301530352 | 1221 FNL, 1104 FEL | 10 | 16S | 09E |
| USA 12-322   | 4300730576 | 492 FSL, 495 FWL   | 10 | 15S | 08E |
| USA 12-323   | 4300730577 | 540 FSL, 784 FEL   | 12 | 15S | 08E |
| USA 11-324   | 4300730575 | 732 FSL, 1763 FEL  | 11 | 15S | 08E |
| USA 14-325   | 4300730579 | 890 FNL, 1469 FEL  | 14 | 15S | 08E |
| USA 13-326   | 4300730581 | 1065 FNL, 1563 FEL | 13 | 15S | 08E |
| USA 13-327   | 4300730578 | 1092 FNL, 941 FWL  | 13 | 15S | 08E |
| USA 35-328   | 4300730583 | 964 FSL, 1999 FWL  | 35 | 14S | 08E |
| Utah 09-329  | 4300730561 | 884 FSL, 1324 FEL  | 9  | 15S | 09E |
| Utah 06-330  | 4300730562 | 938 FNL, 1564 FWL  | 6  | 15S | 09E |
| Utah 20-333  | 4300730669 | 1069 FNL, 1460 FEL | 20 | 15S | 09E |
| Utah 20-334  | 4300730625 | 932 FNL, 1655 FWL  | 20 | 15S | 09E |
| Utah 20-335  | 4300730626 | 2152 FSL, 1716 FWL | 20 | 15S | 09E |
| Utah 19-337  | 4300730623 | 926 FNL, 768 FEL   | 19 | 15S | 09E |
| Utah 19-338  | 4300730624 | 1789 FSL, 1426 FEL | 19 | 15S | 09E |
| Utah 05-343  | 4301530400 | 1795 FNL, 1431 FWL | 5  | 16S | 09E |
| Utah 05-344  | 4301530401 | 1316 FSL, 1343 FWL | 5  | 16S | 09E |
| Utah 05-345  | 4301530402 | 908 FSL, 1449 FEL  | 5  | 16S | 09E |
| Utah 08-354  | 4301530395 | 1073 FNL, 1914 FEL | 8  | 16S | 09E |
| Utah 08-355  | 4301530378 | 1673 FNL, 850 FWL  | 8  | 16S | 09E |
| Utah 08-356  | 4301530379 | 1701 FSL, 799 FWL  | 8  | 16S | 09E |
| Utah 08-357  | 4301530380 | 1722 FSL, 1599 FEL | 8  | 16S | 09E |
| Utah 09-358  | 4301530300 | 2097 FNL, 1634 FEL | 9  | 16S | 09E |
| Utah 09-359  | 4301530407 | 1787 FNL, 871 FWL  | 9  | 16S | 09E |
| Utah 09-360  | 4301530397 | 1323 FSL, 881 FWL  | 9  | 16S | 09E |
| Utah 09-361  | 4301530408 | 1564 FSL, 1998 FEL | 9  | 16S | 09E |
| USA 10-362   | 4301530424 | 2225 FNL, 494 FWL  | 10 | 16S | 09E |
| USA 14-386   | 4300730634 | 592 FNL, 2236 FWL  | 14 | 15S | 08E |
| USA 24-387   | 4300730612 | 1243 FSL, 2306 FWL | 10 | 14S | 08E |
| USA 24-388   | 4300730613 | 1177 FSL, 612 FEL  | 24 | 14S | 08E |
| Utah 25-389  | 4300730600 | 737 FNL, 1976 FEL  | 25 | 14S | 08E |
| Utah 25-390  | 4300730599 | 1540 FNL, 1354 FWL | 25 | 14S | 08E |
| Utah 25-391A | 4300730658 | 1264 FSL, 1573 FWL | 25 | 14S | 08E |
| Utah 25-392  | 4300730602 | 2045 FSL, 1718 FEL | 25 | 14S | 09E |
| USA 26-393   | 4300730614 | 1666 FNL, 874 FEL  | 26 | 14S | 08E |
| USA 26-394   | 4300730615 | 856 FSL, 2377 FWL  | 26 | 14S | 08E |
| USA 26-395   | 4300730616 | 1927 FSL, 830 FEL  | 26 | 14S | 08E |
| USA 35-396   | 4300730584 | 616 FNL, 1896 FEL  | 35 | 14S | 08E |
| USA 35-397   | 4300730585 | 949 FNL, 1264 FWL  | 35 | 14S | 08E |
| USA 20-398   | 4300730590 | 1374 FNL, 1387 FEL | 20 | 15S | 10E |
| USA 20-399   | 4300730591 | 1445 FSL, 1128 FEL | 20 | 15S | 10E |
| Utah 09-412  | 4300730580 | 1102 FSL, 1018 FWL | 9  | 15S | 10E |
| Utah 09-413  | 4300730605 | 1007 FNL, 1197 FWL | 9  | 15S | 10E |
| Utah 10-415  | 4301530391 | 1090 FNL, 557 FEL  | 10 | 16S | 08E |
| USA 14-416   | 4300730646 | 892 FSL, 1311 FWL  | 14 | 15S | 08E |
| USA 14-417   | 4300730647 | 1741 FSL, 1054 FEL | 14 | 15S | 09E |
| USA 13-418   | 4300730645 | 737 FSL, 793 FEL   | 13 | 15S | 08E |
| USA 13-419   | 4300730631 | 2617 FSL, 1958 FEL | 13 | 15S | 08E |

|                    |            |                    |    |     |     |
|--------------------|------------|--------------------|----|-----|-----|
| USA 23-423         | 4300730611 | 408 FSL, 924 FEL   | 23 | 14S | 08E |
| USA 34-434         | 4300730621 | 1342 FSL, 922 FEL  | 34 | 14S | 08E |
| USA 18-435         | 4300730619 | 1868 FNL, 793 FWL  | 18 | 14S | 09E |
| USA 07-436         | 4300730630 | 3121 FNL, 871 FEL  | 7  | 14S | 09E |
| USA 03-442         | 4300730710 | 899 FNL, 553 FEL   | 3  | 15S | 08E |
| USA 24-443         | 4300730651 | 1780 FNL, 2247 FEL | 24 | 15S | 08E |
| USA 24-444         | 4300730648 | 1338 FNL, 1153 FWL | 24 | 15S | 08E |
| USA 24-446         | 4300730708 | 1377 FNL, 2340 FWL | 24 | 14S | 08E |
| USA 13-447         | 4300730707 | 2044 FSL, 741 FEL  | 13 | 14S | 08E |
| USA 24-448         | 4300730652 | 2146 FSL, 2021 FEL | 24 | 15S | 08E |
| Utah 34-456        | 4300730713 | 755 FNL, 1377 FEL  | 34 | 14S | 08E |
| USA 13-470         | 4300730706 | 1741 FNL, 554 FEL  | 13 | 14S | 08E |
| Utah 06-483        | 4300730716 | 2456 FSL, 988 FWL  | 6  | 15S | 09E |
| American Quasar D1 | 4300730040 | 999 FSL, 1552 FWL  | 31 | 14S | 10E |
| Arcadia-Telonis D2 | 4300730093 | 465 FSL, 560 FEL   | 19 | 14S | 09E |
| Utah D3            | 4300730290 | 1600 FSL, 1530 FEL | 18 | 15S | 10E |
| Utah D4            | 4300730314 | 600 FNL, 500 FWL   | 24 | 14S | 09E |
| Fausett D5         | 4300730351 | 467 FNL, 1461 FWL  | 16 | 14S | 09E |
| Drew D6            | 4300730100 | 1300 FSL, 830 FWL  | 34 | 14S | 09E |
| Utah D7            | 4301530338 | 1371 FSL, 1530 FEL | 2  | 14S | 09E |
| Utah D8            | 4300730431 | 1342 FNL, 350 FWL  | 12 | 15S | 09E |
| Utah D9            | 4300730438 | 1960 FNL, 1487 FWL | 32 | 14S | 09E |
| RGC D10            | 4300730520 | 162 FNL, 1557 FEL  | 28 | 15S | 09E |
| USA D11            | 4301530356 | 1513 FNL, 2437 FEL | 13 | 16S | 09E |
| Sampinos D14       | 4300730567 | 1695 FSL, 2133 FEL | 16 | 15S | 10E |

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

THOMAS W BACHTELL  
A JOHN DAVIS, III  
JOHN W ANDERSON  
FREDERICK M MACDONALD  
GEORGE S YOUNG  
ANGELA L FRANKLIN  
JOHN S FLITTON  
MICHAEL S JOHNSON  
WILLIAM E WARD

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446  
TELECOPIER (801) 531-8468  
E-MAIL: mail@pgblaw.com

SENIOR COUNSEL:  
ROBERT G PRUITT, JR  
OLIVER W GUSHEE, JR

OF COUNSEL:  
ROBERT G PRUITT, III  
BRENT A BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

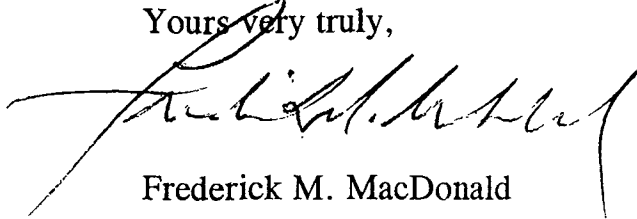
Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson  
January 29, 2001  
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in dark ink, appearing to read "F. MacDonald", with a long, sweeping horizontal line extending to the left and a vertical line extending downwards to the right.

Frederick M. MacDonald

FMM:cs  
2078.16  
Enclosures  
cc: W. H. Rainbolt  
Billy Stacy





Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



*Ric Campbell*

Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

State of Delaware  
Office of the Secretary of State

PAGE 1

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00171191

(TS)

12/13/2000  
Receipt Number: 188532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF  
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT  
COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,

WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF  
"PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND  
EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED  
AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000,  
AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF  
THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY  
OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE  
NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

TAP  
FILED  
DEC 12 2000

Utah Div. Of Corp. & Comm. Code

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed  
and approved on this 12 day of Dec 20 2000  
in the office of this Division and hereby issue  
this Certificate thereof.

Examiner



RIC CAMPBELL  
ACTING DIRECTOR



Edward J. Freel, Secretary of State  
AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

STATE OF DELAWARE  
 SECRETARY OF STATE  
 DIVISION OF CORPORATIONS  
 FILED 10:00 AM 12/06/2000  
 001609453 - 0064324

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

(an Alabama corporation)

**into**

**Phillips Petroleum Company**

(a Delaware corporation)

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for."

"This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

N. A. Loftis  
N. A. Loftis, Assistant Secretary



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

### NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED  
JAN 30 2001  
DIVISION OF  
OIL, GAS AND MINERAL

cc:

Moab Field Office

Vernal Field Office

Price Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114

The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245

Teresa Thompson (UT-931)

LaVerne Steah (UT-942)

Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495

BLM, Eastern States Office (Attn: Bill Forbes)

## OPERATOR CHANGE WORKSHEET

## ROUTING

|          |  |         |
|----------|--|---------|
| 1. GLH   |  | 4-KAS ✓ |
| 2. CDW ✓ |  | 5-SF ✓  |
| 3. JLT   |  | 6-FILE  |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**The operator of the well(s) listed below has changed, effective: **12-31-2000**

|  |
|--|
| <b>FROM:</b> (Old Operator):           |
| RIVER GAS CORPORATION                  |
| Address: 6825 S. 5300 W. P. O. BOX 851 |
|  |
| PRICE, UT 84501                        |
| Phone: 1-(435)-613-9777                |
| Account N1605                          |
|  |

|                             |
|-----------------------------|
| <b>TO:</b> ( New Operator): |
| PHILLIPS PETROLEUM COMPANY  |
| Address: P. O. BOX 3368     |
|                             |
| ENGLEWOOD, CO 80155-3368    |
| Phone: 1-(720)-344-4984     |
| Account N1475               |
|                             |

CA No.

Unit: **DRUNKARDS WASH**

## WELL(S)

| NAME                  | API NO.             | ENTITY NO. | SEC. TWN RNG      | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|---------------------|------------|-------------------|------------|-----------|-------------|
| STELLA-HAMAKER 10-174 | 43-007-30116        | 10849      | 10-15S-08E        | FEE        | GW        | P           |
| RITZAKIS 5-304        | 43-007-30473        | 11256      | 05-14S-09E        | FEE        | GW        | P           |
| RITZAKIS 5-305        | 43-007-30474        | 11256      | 05-14S-09E        | FEE        | GW        | P           |
| RITZAKIS 8-298        | 43-007-30475        | 11256      | 08-14S-09E        | FEE        | GW        | P           |
| RITZAKIS 8-299        | 43-007-30479        | 11256      | 08-14S-09E        | FEE        | GW        | P           |
| RITZAKIS 8-300        | 43-007-30476        | 11256      | 08-14S-09E        | FEE        | GW        | P           |
| FAUSETT 9-111         | 43-007-30428        | 11256      | 09-14S-09E        | FEE        | GW        | P           |
| FAUSETT 09-296        | 43-007-30455        | 11256      | 09-14S-09E        | FEE        | GW        | P           |
| PRETTYMAN 10-15-34    | 43-007-30211        | 11256      | 10-14S-09E        | FEE        | GW        | P           |
| FAUSETT 10-112        | 43-007-30415        | 11256      | 10-14S-09E        | FEE        | GW        | P           |
| GIACOLETTO 11-113     | 43-007-30335        | 11256      | 11-14S-09E        | FEE        | GW        | P           |
| PRETTYMAN 11-114      | 43-007-30340        | 11256      | 11-14S-09E        | FEE        | GW        | P           |
| GIACOLETTO 13-120     | 43-007-30407        | 11256      | 13-14S-09E        | FEE        | GW        | P           |
| GIACOLETTO 14-121     | 43-007-30345        | 11256      | 14-14S-09E        | FEE        | GW        | P           |
| TELONIS 15-142        | <b>43-007-30319</b> | 11256      | <b>15-14S-09E</b> | FEE        | GW        | P           |
| SAMPINOS 16-131       | 43-007-30610        | 11256      | 16-15S-10E        | FEE        | GW        | P           |
| LDS 17-133            | 43-007-30296        | 11256      | 17-15S-10E        | FEE        | GW        | P           |
| POWELL 19-104         | 43-007-30282        | 11256      | 19-15S-10E        | FEE        | GW        | P           |
| POWELL 19-105         | 43-007-30283        | 11256      | 19-15S-10E        | FEE        | GW        | P           |
| POWELL 30-173         | 43-007-30346        | 11256      | 30-15S-10E        | FEE        | GW        | P           |

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001



4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3-23-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER ☒

2. Name of Operator:

Phillips Petroleum Company

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well  
Footages:

1320' FSL, 860' FWL

QQ, Sec., T., R., M.:

SW/SW, SEC. 15, T14S, R09E, SLB &amp; M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 15-142

9. API Well Number:

43-015-30319

10. Field or Pool, or Wildcat:

Drunkards Wash

County:

Carbon County

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Multiple Completion☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

☐ New Construction☐ Pull or Alter Csg☐ Recomplete☐ Reperforate☐ Vent or Flare☐ Water Shut-OffSUBSEQUENT REPORT  
(Submit Original Form Only)☐ Abandon \*☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☒ Other Chemical/Flush TreatmentDate of work completion 05/08/2001☐ New Construction☐ Pull or Alter Csg☐ Reperforate☐ Vent or Flare☐ Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4,000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 05/08/01.

13.

Name &amp; Signature:

Rochelle Crabtree

Title:

Administrative Assistant

Date:

05/31/2001

(This space for state use only)



9780-111-1111-1111  
Baker Hughes

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbat*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:              |
| 2. NAME OF OPERATOR:<br>Phillips Petroleum Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
| 3. ADDRESS OF OPERATOR:<br>980 Plaza Office CITY Bartlesville STATE OK ZIP 74004                        |  | 7. UNIT or CA AGREEMENT NAME:                        |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <u>See Attached List</u>                                    |  | 8. WELL NAME and NUMBER:<br><u>See Attached List</u> |
| PHONE NUMBER: (918) 661-4415  |  | 9. API NUMBER:<br><u>See List</u>                    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:                      |
| STATE: UTAH   |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

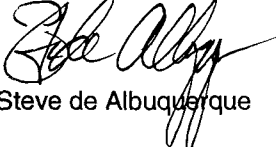
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

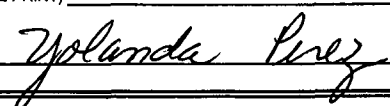
New Operator  
ConocoPhillips Company

  
Yolanda Perez

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JAN 08 2003

DIV. OF OIL, GAS & MINING

|   |                                     |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Yolanda Perez</u>  | TITLE <u>Sr. Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>12/30/2002</u>              |

(This space for State use only)

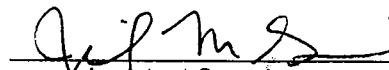


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

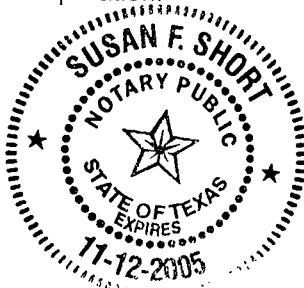
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
Assistant Secretary  
ConocoPhillips Company

STATE OF TEXAS           §  
                                  §  
COUNTY OF HARRIS   §

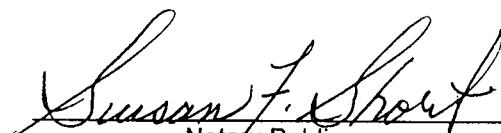
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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DIV. OF OIL, GAS & MINING

  
Notary Public

# Delaware

PAGE 1

*The First State*

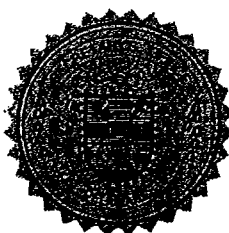
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100

030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

FROM RL&F#1

(THU) 12.12.02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

By: 

Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

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JAN 08 2003  
DIV. OF OIL, GAS & MINING



# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

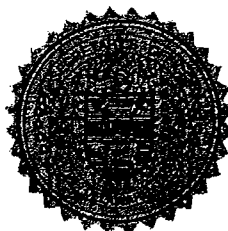
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation" and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

| <u>NAME</u>                | <u>STATE OF INCORPORATION</u> |
|----------------------------|-------------------------------|
| PHILLIPS PETROLEUM COMPANY | Delaware                      |
| CONOCO INC.                | Delaware                      |

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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DIV. OF OIL, GAS &amp; MINING

**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

75  
By: 

Name: Rick A. Harrington

Title: Senior Vice President, Legal,  
and General Counsel

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: \*RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

**Utah Well List as of 12/26/02**

| <b>API Well Number</b> | <b>Well Name</b>  | <b>Well Type</b> | <b>Well Status</b> | <b>Sec</b> | <b>Twpn</b> | <b>Twpd</b> | <b>Rngn</b> | <b>Rngd</b> |
|------------------------|-------------------|------------------|--------------------|------------|-------------|-------------|-------------|-------------|
| 43-007-30887-00-00     | ANDREEN 32-529    | Gas Well         | APD                | 32         | 14          | S           | 10          | E           |
| 43-007-30865-00-00     | COTNER 29-549     | Gas Well         | APD                | 29         | 14          | S           | 10          | E           |
| 43-007-30837-00-00     | DALLIN 32-615     | Gas Well         | APD                | 32         | 13          | S           | 9           | E           |
| 43-047-34551-00-00     | FED 43-24-3 #1    | Gas Well         | APD                | 24         | 10          | S           | 17          | E           |
| 43-047-33982-00-00     | FEDERAL 12-17 #1  | Gas Well         | APD                | 17         | 10          | S           | 18          | E           |
| 43-047-34471-00-00     | FEDERAL 12-29-7 1 | Gas Well         | APD                | 29         | 9           | S           | 19          | E           |
| 43-047-34472-00-00     | FEDERAL 31-31-6 1 | Gas Well         | APD                | 31         | 9           | S           | 19          | E           |
| 43-007-30864-00-00     | MCKENDRICK 29-548 | Gas Well         | APD                | 29         | 14          | S           | 10          | E           |
| 43-015-30512-00-00     | PPCO 19-379       | Gas Well         | APD                | 19         | 16          | S           | 9           | E           |
| 43-015-30515-00-00     | PPCO 24-562       | Gas Well         | APD                | 24         | 16          | S           | 8           | E           |
| 43-015-30548-00-00     | PPCO 30-605       | Gas Well         | APD                | 30         | 16          | S           | 9           | E           |
| 43-007-30888-00-00     | PRICE 32-438      | Gas Well         | APD                | 32         | 14          | S           | 10          | E           |
| 43-007-30813-00-00     | RITZAKIS 33-514   | Gas Well         | APD                | 33         | 13          | S           | 9           | E           |
| 43-007-30766-00-00     | RITZAKIS 33-516   | Gas Well         | APD                | 33         | 13          | S           | 9           | E           |
| 43-007-30838-00-00     | ROWLEY 32-616     | Gas Well         | APD                | 32         | 13          | S           | 9           | E           |
| 43-007-30863-00-00     | SCHMIDT 29-531    | Gas Well         | APD                | 29         | 14          | S           | 10          | E           |
| 43-007-30797-00-00     | SEELY 15-498      | Gas Well         | APD                | 15         | 14          | S           | 8           | E           |
| 43-007-30798-00-00     | SEELY 15-499      | Gas Well         | APD                | 15         | 14          | S           | 8           | E           |
| 43-007-30799-00-00     | SEELY 15-500      | Gas Well         | APD                | 15         | 14          | S           | 8           | E           |
| 43-007-30796-00-00     | SEELY 22-492      | Gas Well         | APD                | 22         | 14          | S           | 8           | E           |
| 43-007-30801-00-00     | SEELY 22-502      | Gas Well         | APD                | 22         | 14          | S           | 8           | E           |
| 43-007-30802-00-00     | SEELY 22-503      | Gas Well         | APD                | 22         | 14          | S           | 8           | E           |
| 43-007-30711-00-00     | USA 09-452        | Gas Well         | APD                | 9          | 15          | S           | 8           | E           |
| 43-015-30351-00-00     | USA 11-313        | Gas Well         | APD                | 11         | 16          | S           | 9           | E           |
| 43-015-30398-00-00     | USA 12-385        | Gas Well         | APD                | 12         | 16          | S           | 9           | E           |
| 43-015-30409-00-00     | USA 12-426        | Gas Well         | APD                | 12         | 16          | S           | 9           | E           |
| 43-007-30805-00-00     | USA 14-490        | Gas Well         | APD                | 14         | 14          | S           | 8           | E           |
| 43-007-30806-00-00     | USA 14-491        | Gas Well         | APD                | 14         | 14          | S           | 8           | E           |
| 43-007-30676-00-00     | USA 15-421        | Gas Well         | APD                | 15         | 15          | S           | 8           | E           |
| 43-015-30417-00-00     | USA 21-427        | Gas Well         | APD                | 21         | 16          | S           | 9           | E           |
| 43-015-30416-00-00     | USA 21-428        | Gas Well         | APD                | 21         | 16          | S           | 9           | E           |
| 43-015-30415-00-00     | USA 21-429        | Gas Well         | APD                | 21         | 16          | S           | 9           | E           |
| 43-007-30515-00-00     | USA 31-309        | Gas Well         | APD                | 31         | 15          | S           | 10          | E           |
| 43-007-30835-00-00     | USA 33-515        | Gas Well         | APD                | 33         | 13          | S           | 9           | E           |
| 43-007-30836-00-00     | USA 33-624        | Gas Well         | APD                | 33         | 13          | S           | 9           | E           |
| 43-007-30803-00-00     | USA 34-518        | Gas Well         | APD                | 34         | 14          | S           | 8           | E           |
| 43-007-30478-00-00     | UTAH 05-224       | Gas Well         | APD                | 5          | 15          | S           | 9           | E           |
| 43-015-30411-00-00     | UTAH 16-365       | Gas Well         | APD                | 16         | 16          | S           | 9           | E           |
| 43-015-30412-00-00     | UTAH 16-366       | Gas Well         | APD                | 16         | 16          | S           | 9           | E           |
| 43-015-30413-00-00     | UTAH 16-430       | Gas Well         | APD                | 16         | 16          | S           | 9           | E           |
| 43-015-30299-00-00     | UTAH 18-374       | Gas Well         | APD                | 18         | 16          | S           | 9           | E           |
| 43-015-30420-00-00     | UTAH 19-377       | Gas Well         | APD                | 19         | 16          | S           | 9           | E           |
| 43-015-30492-00-00     | UTAH 19-378       | Gas Well         | APD                | 19         | 16          | S           | 9           | E           |
| 43-007-30891-00-00     | UTAH 19-533       | Gas Well         | APD                | 19         | 14          | S           | 10          | E           |
| 43-015-30414-00-00     | UTAH 20-381       | Gas Well         | APD                | 20         | 16          | S           | 9           | E           |
| 43-015-30421-00-00     | UTAH 20-382       | Gas Well         | APD                | 20         | 16          | S           | 9           | E           |
| 43-015-30518-00-00     | UTAH 25-576       | Gas Well         | APD                | 25         | 16          | S           | 8           | E           |
| 43-015-30539-00-00     | UTAH 25-578       | Gas Well         | APD                | 25         | 16          | S           | 8           | E           |
| 43-015-30540-00-00     | UTAH 25-579       | Gas Well         | APD                | 25         | 16          | S           | 8           | E           |
| 43-007-30817-00-00     | UTAH 25-618       | Gas Well         | APD                | 25         | 13          | S           | 9           | E           |
| 43-015-30543-00-00     | UTAH 26-582       | Gas Well         | APD                | 26         | 16          | S           | 8           | E           |
| 43-015-30547-00-00     | UTAH 29-608       | Gas Well         | APD                | 29         | 16          | S           | 9           | E           |
| 43-007-30889-00-00     | UTAH 32-128       | Gas Well         | APD                | 32         | 14          | S           | 10          | E           |
| 43-007-30814-00-00     | UTAH 35-506       | Gas Well         | APD                | 35         | 13          | S           | 9           | E           |

**Utah Well List as of 12/26/02**

| API Well Number    | Well Name                | Well Type | Well Status | Sec | Twps | Twps | Rngn | Rngd |
|--------------------|--------------------------|-----------|-------------|-----|------|------|------|------|
| 43-047-33750-00-00 | FEDERAL 34-29            | Gas Well  | P           | 29  | 9    | S    | 19   | E    |
| 43-007-30782-00-00 | GAROFOLA 26-482          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30335-00-00 | GIACOLETTO 11-113        | Gas Well  | P           | 11  | 14   | S    | 9    | E    |
| 43-007-30407-00-00 | GIACOLETTO 13-120        | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30345-00-00 | GIACOLETTO 14-121        | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30487-00-00 | HELPER & ASSOC 07-307    | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30459-00-00 | HELPER & ASSOC 18-236    | Gas Well  | P           | 18  | 15   | S    | 9    | E    |
| 43-007-30720-00-00 | HELPER & ASSOC 18-308    | Gas Well  | P           | 18  | 15   | S    | 9    | E    |
| 43-007-30412-00-00 | HELPER & ASSOC 8-232     | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30258-00-00 | HELPER & ASSOCIATES 7-84 | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30588-00-00 | JENSEN 16-132            | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30420-00-00 | KAKATSIDES 31-197        | Gas Well  | P           | 31  | 14   | S    | 9    | E    |
| 43-007-30296-00-00 | LDS 17-133               | Gas Well  | P           | 17  | 15   | S    | 10   | E    |
| 43-007-30323-00-00 | PAAR 16-146              | Gas Well  | P           | 16  | 14   | S    | 9    | E    |
| 43-047-34286-00-00 | PETES WASH 23-12 #1      | Gas Well  | P           | 12  | 10   | S    | 17   | E    |
| 43-007-30748-00-00 | PIERUCCI 25-461          | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30749-00-00 | PIERUCCI 25-462          | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30754-00-00 | PIERUCCI 26-463          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30755-00-00 | PIERUCCI 26-464          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30745-00-00 | PIERUCCI 26-481          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30117-00-00 | PINNACLE PEAK 19-171     | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30845-00-00 | PMC 10-526               | Gas Well  | P           | 10  | 15   | S    | 8    | E    |
| 43-007-30282-00-00 | POWELL 19-104            | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30283-00-00 | POWELL 19-105            | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30346-00-00 | POWELL 30-173            | Gas Well  | P           | 30  | 15   | S    | 10   | E    |
| 43-015-30279-00-00 | PPCO 10-557              | Gas Well  | P           | 10  | 16   | S    | 8    | E    |
| 43-015-30494-00-00 | PPCO 15-555              | Gas Well  | P           | 15  | 16   | S    | 8    | E    |
| 43-007-30211-00-00 | PRETTYMAN 10-15-34       | Gas Well  | P           | 10  | 14   | S    | 9    | E    |
| 43-007-30340-00-00 | PRETTYMAN 11-114         | Gas Well  | P           | 11  | 14   | S    | 9    | E    |
| 43-007-30653-00-00 | RGC 21-331               | Gas Well  | P           | 21  | 15   | S    | 9    | E    |
| 43-007-30743-00-00 | RGC 21-332               | Gas Well  | P           | 21  | 15   | S    | 9    | E    |
| 43-007-30747-00-00 | RGC 25-460               | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30559-00-00 | RGC 28-318               | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30518-00-00 | RGC 28-319               | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30509-00-00 | RITZAKIS 03-408          | Gas Well  | P           | 3   | 14   | S    | 9    | E    |
| 43-007-30473-00-00 | RITZAKIS 5-304           | Gas Well  | P           | 5   | 14   | S    | 9    | E    |
| 43-007-30474-00-00 | RITZAKIS 5-305           | Gas Well  | P           | 5   | 14   | S    | 9    | E    |
| 43-007-30475-00-00 | RITZAKIS 8-298           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30479-00-00 | RITZAKIS 8-299           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30476-00-00 | RITZAKIS 8-300           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30374-00-00 | ROBERTSON 32-127         | Gas Well  | P           | 32  | 14   | S    | 10   | E    |
| 43-007-30610-00-00 | SAMPINOS 16-131          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30723-00-00 | SAMPINOS 16-454          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30765-00-00 | SAMPINOS 16-521          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30800-00-00 | SEELY 22-501             | Gas Well  | P           | 22  | 14   | S    | 8    | E    |
| 43-007-30130-00-00 | ST OF UT 25-9-1          | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30142-00-00 | ST OF UT 36-3-4          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-007-30116-00-00 | STELLA-HAMAKER 10-174    | Gas Well  | P           | 10  | 15   | S    | 8    | E    |
| 43-007-30746-00-00 | TABOR 23-468             | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30319-00-00 | TELONIS 15-142           | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30322-00-00 | TELONIS 16-145           | Gas Well  | P           | 16  | 14   | S    | 9    | E    |
| 43-007-30300-00-00 | TELONIS 19-150           | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30299-00-00 | TELONIS 19-151           | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30327-00-00 | TELONIS 20-152           | Gas Well  | P           | 20  | 14   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name   | Well Type | Well Status | Sec | Twpr | Twpr | Rngn | Rngd |
|--------------------|-------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30631-00-00 | USA 13-419  | Gas Well  | P           | 13  | 15   | S    | 8    | E    |
| 43-007-30707-00-00 | USA 13-447  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30706-00-00 | USA 13-470  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30789-00-00 | USA 13-474  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30790-00-00 | USA 13-475  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30568-00-00 | USA 13-91   | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30404-00-00 | USA 14-122  | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-015-30418-00-00 | USA 1-425   | Gas Well  | P           | 1   | 16   | S    | 9    | E    |
| 43-007-30579-00-00 | USA 14-325  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30634-00-00 | USA 14-386  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30646-00-00 | USA 14-416  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30647-00-00 | USA 14-417  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30791-00-00 | USA 14-476  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30792-00-00 | USA 14-477  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30529-00-00 | USA 14-74   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30263-00-00 | USA 14-75   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30450-00-00 | USA 15-176  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30423-00-00 | USA 15-177  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30690-00-00 | USA 15-420  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30691-00-00 | USA 15-422  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30264-00-00 | USA 15-88   | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30422-00-00 | USA 17-179  | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30622-00-00 | USA 17-180A | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30618-00-00 | USA 18-181  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30417-00-00 | USA 18-182  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30619-00-00 | USA 18-435  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30393-00-00 | USA 19-222  | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30392-00-00 | USA 19-73   | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30448-00-00 | USA 20-287  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30451-00-00 | USA 20-288  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30590-00-00 | USA 20-398  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30591-00-00 | USA 20-399  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30424-00-00 | USA 21-184  | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30425-00-00 | USA 21-35   | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30426-00-00 | USA 22-185  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30477-00-00 | USA 22-186  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30700-00-00 | USA 22-466  | Gas Well  | P           | 22  | 15   | S    | 8    | E    |
| 43-007-30611-00-00 | USA 23-423  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30650-00-00 | USA 23-445  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30704-00-00 | USA 23-451  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30503-00-00 | USA 23-467  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30793-00-00 | USA 23-478  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30794-00-00 | USA 23-479  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30795-00-00 | USA 23-480  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30469-00-00 | USA 24-183  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30612-00-00 | USA 24-387  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30613-00-00 | USA 24-388  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30651-00-00 | USA 24-443  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30648-00-00 | USA 24-444  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30708-00-00 | USA 24-446  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30652-00-00 | USA 24-448  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30705-00-00 | USA 24-449  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30505-00-00 | USA 25-459  | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30614-00-00 | USA 26-393  | Gas Well  | P           | 26  | 14   | S    | 8    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30430-00-00 | UTAH 06-223   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30562-00-00 | UTAH 06-330   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30716-00-00 | UTAH 06-483   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30409-00-00 | UTAH 07-234   | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30421-00-00 | UTAH 07-235   | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30411-00-00 | UTAH 08-231   | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30488-00-00 | UTAH 08-233   | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-015-30464-00-00 | UTAH 08-354   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30378-00-00 | UTAH 08-355   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30379-00-00 | UTAH 08-356   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30380-00-00 | UTAH 08-357   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-007-30449-00-00 | UTAH 09-227   | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30561-00-00 | UTAH 09-329   | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-015-30300-00-00 | UTAH 09-358   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30407-00-00 | UTAH 09-359   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30397-00-00 | UTAH 09-360   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30408-00-00 | UTAH 09-361   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-007-30580-00-00 | UTAH 09-412   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30605-00-00 | UTAH 09-413   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30657-00-00 | UTAH 09-450   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30722-00-00 | UTAH 09-453   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30302-00-00 | UTAH 10-01-36 | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30298-00-00 | UTAH 10-219   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30432-00-00 | UTAH 10-220   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30303-00-00 | UTAH 10-221   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30228-00-00 | UTAH 11-50    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30229-00-00 | UTAH 11-51    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30230-00-00 | UTAH 11-52    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30231-00-00 | UTAH 11-53    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30467-00-00 | UTAH 1-209    | Gas Well  | P           | 1   | 15   | S    | 8    | E    |
| 43-007-30210-00-00 | UTAH 12-15-37 | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30232-00-00 | UTAH 12-54    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30233-00-00 | UTAH 12-55    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30234-00-00 | UTAH 12-56    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-015-30493-00-00 | UTAH 13-376   | Gas Well  | P           | 13  | 16   | S    | 8    | E    |
| 43-015-30301-00-00 | UTAH 13-550   | Gas Well  | P           | 13  | 16   | S    | 8    | E    |
| 43-007-30243-00-00 | UTAH 13-65    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30244-00-00 | UTAH 13-66    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30245-00-00 | UTAH 13-67    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30246-00-00 | UTAH 13-68    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30439-00-00 | UTAH 13-92    | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30220-00-00 | UTAH 1-42     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30221-00-00 | UTAH 1-43     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30222-00-00 | UTAH 1-44     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30223-00-00 | UTAH 1-45     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-015-30330-00-00 | UTAH 14-551   | Gas Well  | P           | 14  | 16   | S    | 8    | E    |
| 43-015-30331-00-00 | UTAH 14-552   | Gas Well  | P           | 14  | 16   | S    | 8    | E    |
| 43-007-30239-00-00 | UTAH 14-61    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30240-00-00 | UTAH 14-62    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30241-00-00 | UTAH 14-63    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30242-00-00 | UTAH 14-64    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-015-30334-00-00 | UTAH 15-553   | Gas Well  | P           | 15  | 16   | S    | 8    | E    |
| 43-007-30416-00-00 | UTAH 17-101   | Gas Well  | P           | 17  | 15   | S    | 10   | E    |
| 43-007-30277-00-00 | UTAH 17-102   | Gas Well  | P           | 17  | 15   | S    | 10   | E    |



## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30255-00-00 | UTAH 24-80    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30256-00-00 | UTAH 24-81    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30267-00-00 | UTAH 24-86    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30375-00-00 | UTAH 24-87    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30227-00-00 | UTAH 2-49     | Gas Well  | P           | 2   | 15   | S    | 9    | E    |
| 43-007-30157-00-00 | UTAH 25-11-7  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30399-00-00 | UTAH 25-134   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30400-00-00 | UTAH 25-252   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30401-00-00 | UTAH 25-253   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30402-00-00 | UTAH 25-254   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30600-00-00 | UTAH 25-389   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30599-00-00 | UTAH 25-390   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30658-00-00 | UTAH 25-391   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30602-00-00 | UTAH 25-392   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30206-00-00 | UTAH 25-4-33  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-015-30519-00-00 | UTAH 25-577   | Gas Well  | P           | 25  | 16   | S    | 8    | E    |
| 43-007-30156-00-00 | UTAH 25-7-6   | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30204-00-00 | UTAH 26-11-25 | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30205-00-00 | UTAH 26-1-23  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30181-00-00 | UTAH 26-16-8  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30446-00-00 | UTAH 26-255   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30445-00-00 | UTAH 26-256   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30444-00-00 | UTAH 26-257   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30514-00-00 | UTAH 26-267   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-015-30541-00-00 | UTAH 26-580   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30542-00-00 | UTAH 26-581   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30544-00-00 | UTAH 26-583   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-007-30202-00-00 | UTAH 26-6-24  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30395-00-00 | UTAH 27-187   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30292-00-00 | UTAH 27-188   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30457-00-00 | UTAH 27-268   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30458-00-00 | UTAH 27-269   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30712-00-00 | UTAH 27-457   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30714-00-00 | UTAH 27-458   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30777-00-00 | UTAH 27-520   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-015-30545-00-00 | UTAH 27-584   | Gas Well  | P           | 27  | 16   | S    | 8    | E    |
| 43-007-30193-00-00 | UTAH 27-8-29  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30186-00-00 | UTAH 27-9-30  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30396-00-00 | UTAH 28-189   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30397-00-00 | UTAH 28-190   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30293-00-00 | UTAH 28-191   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30294-00-00 | UTAH 28-192   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30551-00-00 | UTAH 28-320   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30560-00-00 | UTAH 28-321   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30405-00-00 | UTAH 29-193   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30427-00-00 | UTAH 29-194   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30739-00-00 | UTAH 29-339   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30740-00-00 | UTAH 29-340   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30741-00-00 | UTAH 29-341   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30742-00-00 | UTAH 29-342   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30262-00-00 | UTAH 30-125   | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30185-00-00 | UTAH 30-13-14 | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30265-00-00 | UTAH 30-195   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |
| 43-007-30344-00-00 | UTAH 30-196   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name            | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|----------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30178-00-00 | UTAH 36-1-2          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-007-30341-00-00 | UTAH 36-135          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30343-00-00 | UTAH 36-136          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30342-00-00 | UTAH 36-137          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30315-00-00 | UTAH 36-162          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30316-00-00 | UTAH 36-163          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30317-00-00 | UTAH 36-164          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30318-00-00 | UTAH 36-165          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30144-00-00 | UTAH 36-9-5          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-015-30341-00-00 | UTAH 4-280           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-015-30342-00-00 | UTAH 4-282           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-007-30384-00-00 | UTAH 5-205           | Gas Well  | P           | 5   | 15   | S    | 9    | E    |
| 43-007-30269-00-00 | UTAH 5-94            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30270-00-00 | UTAH 5-95            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30271-00-00 | UTAH 5-96            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30217-00-00 | UTAH 6-38            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30218-00-00 | UTAH 6-39            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30219-00-00 | UTAH 6-40            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30254-00-00 | UTAH 6-41            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30235-00-00 | UTAH 7-57            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30236-00-00 | UTAH 7-58            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30237-00-00 | UTAH 7-59            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30238-00-00 | UTAH 7-60            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30275-00-00 | UTAH 8-100           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30410-00-00 | UTAH 8-230           | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30272-00-00 | UTAH 8-97            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30285-00-00 | UTAH 8-98X           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30274-00-00 | UTAH 8-99            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30413-00-00 | UTAH 9-228           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30414-00-00 | UTAH 9-229           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30279-00-00 | WILLIAMS 30-78       | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30481-00-00 | WOOLSTENHULME 05-266 | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-015-30250-00-00 | UTAH 16-110          | Gas Well  | Shut In     | 16  | 16   | S    | 9    | E    |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

|                              |   |                  |
|------------------------------|---|------------------|
| ConocoPhillips Company       | : | Oil & Gas Leases |
| P.O. Box 7500                | : |                  |
| Bartlesville, Oklahoma 74005 | : |                  |

### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/W. Herbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**The operator of the well(s) listed below has changed, effective: **12-31-02****FROM:** (Old Operator):

PHILLIPS PETROLEUM COMPANY

Address: 980 PLAZA OFFICE

BARTLESVILLE, OK 74004

Phone: 1-(918)-661-4415

Account No. N1475

**TO:** ( New Operator):

CONOCOPHILLIPS COMPANY

Address: P O BOX 2197, WL3 4066

HOUSTON, TX 77252

Phone: 1-(832)-486-2329

Account No. N2335

**CA No.****Unit: DRUNKARDS WASH****WELL(S)**

| NAME               | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|--------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| USA 09-295         | 09-14S-09E     | 43-007-30499 | 11256        | FEDERAL       | GW           | P              |
| USA 09-178         | 09-14S-09E     | 43-007-30419 | 11256        | FEDERAL       | GW           | P              |
| FAUSETT 9-111      | 09-14S-09E     | 43-007-30428 | 11256        | FEE           | GW           | P              |
| FAUSETT 09-296     | 09-14S-09E     | 43-007-30455 | 11256        | FEE           | GW           | P              |
| PRETTYMAN 10-15-34 | 10-14S-09E     | 43-007-30211 | 11256        | STATE         | GW           | P              |
| FAUSETT 10-112     | 10-14S-09E     | 43-007-30415 | 11256        | FEE           | GW           | P              |
| USA 10-294         | 10-14S-09E     | 43-007-30497 | 11256        | FEDERAL       | GW           | P              |
| USA 10-293         | 10-14S-09E     | 43-007-30498 | 11256        | FEDERAL       | GW           | P              |
| USA 11-292         | 11-14S-09E     | 43-007-30500 | 11256        | FEDERAL       | GW           | P              |
| GIACOLETTO 11-113  | 11-14S-09E     | 43-007-30335 | 11256        | FEE           | GW           | P              |
| PRETTYMAN 11-114   | 11-14S-09E     | 43-007-30340 | 11256        | FEE           | GW           | P              |
| USA 11-291         | 11-14S-09E     | 43-007-30501 | 11256        | FEDERAL       | GW           | P              |
| GIACOLETTO 13-120  | 13-14S-09E     | 43-007-30407 | 11256        | FEE           | GW           | P              |
| UTAH 13-92         | 13-14S-09E     | 43-007-30439 | 11256        | STATE         | GW           | P              |
| USA 14-122         | 14-14S-09E     | 43-007-30404 | 11256        | FEDERAL       | GW           | P              |
| USA 14-75          | 14-14S-09E     | 43-007-30263 | 11256        | FEDERAL       | GW           | P              |
| GIACOLETTO 14-121  | 14-14S-09E     | 43-007-30345 | 11256        | FEE           | GW           | P              |
| USA 14-74          | 14-14S-09E     | 43-007-30529 | 11256        | FEDERAL       | GW           | P              |
| USA 15-88          | 15-14S-09E     | 43-007-30264 | 11256        | FEDERAL       | GW           | P              |
| TELONIS 15-142     | 15-14S-09E     | 43-007-30319 | 11256        | FEE           | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/06/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/06/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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